							
DISTRIBUTION	NEWASYAGO	·					
SANTA FE		CONSERVATION COMMISS 4	Form C-104 Supersedes Old C-104 and C-11				
FILE		AND	Effective 1-1-65				
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL, AND NATURA	L GAS				
		AUG (1) S 4	s 1 ° 37				
TRANSPORTER GAS							
OPERATOR		•					
I. PRORATION OFFICE Operator	TEXACO,	INC					
	DRAWER						
Address	HORRS NEW MEN	120					
0	HOBBS, NEW MEX						
Reason(s) for filing (Check proper ba	x) Change in Transporter of:	Other (Please explain)					
Recompletion	Oil Dry G	Change in I	ease name.				
Change in Ownership		ensate 🔲	, , , , , , , , , , , , , , , ,				
If change of ownership give name							
and address of previous owner	11212						
I. DESCRIPTION OF WELL AND Lease Name		ame, Including Formation	Kind of Lease				
New Mexico "H" State	NCT-1 24	Eumont (Gas)	State, Federal or Fee				
Location							
Unit Letter ; 16	51 Feet From The South Lin	ne and 991 Feet Fro	om The East				
Line of Section 31 , To	wnship 20-5 Range	37-E , NMPM,	Lea				
			Lea County				
Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL GA						
None None	or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)				
Name of Authorized Transporter of Ca	• • • •	Address (Give address to which ap	proved copy of this form is to be sent)				
Northern Natural Gas	Company	P. O. Box 2376 - Ho					
If well produces oil or liquids,	Unit Sec. Twp. Rge.	,	When				
give location of tanks.			Not Available				
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:					
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
Date Spudded							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				
	TURNO CACAGO AND						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	CACVE OFFICE				
	CASING & TOBING SIZE	DEFIRSE	SACKS CEMENT				
TEST DATA AND DEQUEST E	OD ALLOWARIE (T						
. TEST DATA AND REQUEST F OIL WELL		fter recovery of total volume of load o pth or be for full 24 hours)	oil and must be equal to or exceed top allow-				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)				
Length of Test	Tubing Pressure	Conta - December 1					
2-1-911	rubing Fleshule	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF				
GAS WELL							
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
		·					
resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION CONTRIBUTION					
		OIL CONSERVATION COMMISSION					
		APPROVED , 19					
		8Y					
/•							
E. H. SCOTT (Signature)		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
				DIST. ACCOUNTANT		tests taken on the well in acc	ordance with RULE 111.
				SFP 1 1967	(e)	able on new and recompleted to	nust be filled out completely for allow- wells.

SEP 1 1967

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.