

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

The Texas Company (Company or Operator) State of New Mexico "H" Aggies (Lease)
Well No. 24, in NE 1/4 of SE 1/4, of Sec. 31, T. 20-S, R. 37-E, NMPM.
Eumont Gas Pool, Lea County.
Well is 1651 feet from South line and 991 feet from East line
of Section 31. If State Land the Oil and Gas Lease No. is B-160
Drilling Commenced December 9, 1953. Drilling was Completed December 23, 1953.
Name of Drilling Contractor McVay and Stafford
Address 1110 Philtower Building; Tulsa 3, Oklahoma
Elevation above sea level at Top of Tubing Head 3537. The information given is to be kept confidential until
, 19.

OIL SANDS OR ZONES

No. 1, from 3300 to 3500 No. 4, from
No. 2, from to No. 5, from
No. 3, from to No. 6, from

Well was drilled with rotary and no water tests were taken.
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	New	1117	Larkin	---	---	---
5 1/2"	14#	New	3289	Baker			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	1130	700	Howco	---	---
7 7/8"	5 1/2	3300	300	Howco	---	---

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was drilled to a total depth of 3500'. Swabbed well.

Result of Production Stimulation Flowed at rate of 2000 MCF per day.

Depth Cleaned Out 3500'

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3500 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 12-23, 1953

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 2000 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt 1235	T. Silurian	T. Kirtland-Fruitland
B. Salt 2565	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	690	690	Caliche & Redbed				
690	1060	370	Redbed				
1060	1235	175	Anhy				
1235	2565	1330	Anhy & Salt				
2565	2890	325	Anhy				
2890	2980	90	Anhy & Lime				
2980	3300	320	Lime & Gyp				
3300	3308	8	Lime				
3308	3360	52	Sandy Lime				
3360	3414	54	Lime				
3414	3451	37	Sandy Lime				
3451	3500	49	Lime				
	3500		Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records so far as furnished.

February 9, 1954

(Date)

Company or Operator The Texas Company

Address Box 1270; Midland, Texas

Name

Position or Title Asst. Dist. Supt.