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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2283

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name State "0"
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Eumont Queen Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3545' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3845', PBD 3488'. Presently completed w/perfs 2795-3355'. Bridge plug set @ 3498' above OH interval 3758-3845'.
10-3/8" OD csg set @ 284'. Cmt'd w/200 sx.
7-5/8" OD csg set @ 1161'. Cmt'd w/600 sx.
5 1/2" OD csg set @ 3735'. Cmt'd w/800 sx. TOP of salt @ 1450'.
The Queen & Yates zones in this well have been tested & produced, the well was shut in 5/1/54 after depleting. No other zone of interest is prospective. Propose to P&A in the following manner:
1. Rig up, install BOP & POH w/completion assy.
2. RIH w/5 1/2" CIBP, set BP @ 2650'. Dump 35' Cl C cmt cont'g 4% gel on top of BP (approx 5 sx.)
3. Perforate 5 1/2" csg @ 1405' opposite top of salt w/4 JSPF.
4. RIH w/5 1/2" cmt retr on 2-3/8" tbg, set retr @ 1415'.
5. Cmt squeeze perfs @ 1450' w/20 sx Cl C cmt cont'g 4% gel. Spot 4 sx Cl C cmt on top of retr.
6. Spot 10 sx Cl C cmt @ surface. Fill hole w/25 sx/100 bbl of salt gel mud.
between all cmt plugs. Install regulation dry hole marker, clean & level location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist.Drlg. Supt. DATE 11/4/77
APPROVED BY [Signature] TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: