-

ŝ

ł

:

4

states repaires

.....

5/8	WEIGHT PER FOOT	THREADS PER INCH	MAKE S.C. Pitts,	285' 1160'9	- Hallibur			•	•	Surface Interne
	PER FOOT	PER INCH	1							Surface
IZE	WEIGHT PER FOOT	PER INCH	MAKE	AMOUNT				1 100101	3.0	
		TUBBADO		AMOUNT	KIND OF SHOE	CUT & I FR(FILLED	PERFO FROM	RATED TO	PURPOSE
				CASIN	G RECORI)				
4, f1	rom			_to			feet			
3, f1	rom			_to			feet.			
2, f1	rom			_to			feet.			
. 1, fı	ro n i			to			feet.			
lude d	lata on rate	of water inf	low and ele	evation to v	which water	rose in 1	hole.			
			IM	PORTANT	WATER S	ANDS			•	
3, fro	m		to		No. 6, f	rom		to_		S
. 2, fro)m	t	to		No. 5, f	rom		tô	D	
. 1, fro	m see Le	6 t	to		No. 4, f	rom		to_		
				OIL SAN	DS OR ZO	NES			Ŕ	5/5
	mation given	_		ial until						S.
	above sea le			3545	feet.)				S
-	drilling cont	ъ.								R
	commenced	April 12	2th	_19 87	Drillin			Xay	15th	19
	ee is	S. Hanse					Address			
	nment land th						11.20 (£.199)	3		
	ed land the				1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		Address			
	and the oil an		$\mathbf{B} = \mathbf{B}$	888	Assignme				185	
-		south of th			•					County.
56	<u>я</u> , n. м				Field,			alia R		
	Co	mpany or Op	erator Well No	1	in SH M		Sec. 52	ease 😳	310) 310	
	itlantie R		Company		tiðstyle. Fæd pæv	State	0		ti.⊈ S∮⊈	
LOCA	AREA 640 ACH TE WELL COR	RESRECTLY					850 - Laks			
			in t	he Rules and	I Regulations with (?). SU	of the Co	mmission. I	ndicate ĝi		
					servation for han twenty de					
-							n franciska National State	(.4. 7.)		
-					• · · · ·	n (name	لا بې د د مې د کې کې 			$t_{\Lambda} = C^{-1}$
† 1					br W	ELL R	ECORD	نت بن محمد	· [
	-0					•			ATE O	1
Stat										
- Itat					2					

MUDDING AND CEMENTING RECORD

も

SIZE OF SIZE OF CASING NO. SACKS OF CEMENT WHERE SET METHOD USED MUD GRAVITY AMOUNT OF MUD USED 1885/410-3/4 11-3/4 7-5/8 7-7/8 5-1/2* 285' 200 Halliburton 1160'9" 600 10 3735' 11 800

leaving p	lugMaterial		Length		Depth Se	et	
dapters-	-Material		Size			·	
		RECORD OF SH	HOOTING OR C	HEMICAL TR	EATMENT		
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OU	
		Dewell XXW	3000 gal.	5-14-37	3735-3845		
	<u>}</u>	3.00			850 000		
sults of	shooting or che	mical treatment_				-open tbg.)	
			· · · · · · · · · · · · · · · · · · ·			······	
			u				
		DECODD OF			BERGERA	~	
			DRILL-STEM A			0	
drill-ster	m or other spec	ial tests or deviation	surveys were m	ade, submit re	port on separate	sheet and attach hereto	
			TOOLS US	GD		\sim	
		0					
otary too	ls were used fr	rom V feet		foot and for			
			to <u> </u>	_ieel, and ire	om1	feet tofee	
able toor						leet tofee	
able toor				_feet, and fro			
	os were used fi	romfeet	to	_feet, and fro			
ut to pro	os were used fi ducing <u>xx</u> t	romfeet	to PRODUCTIC	_feet, and fro	ותכ1	leet tofee	
ut to pro he produ	os were used fi ducing <u>x=k</u> t ction of the firs	romfeet i**©T 5-15-37 st 24 hours was 36	to PRODUCTIO ,19 10barro	_feet, and fro N els of fluid of	which	feet tofee %was oil;%	
ut to pro he produ mulsion;	bs were used finducing <u>Sanks</u>	romfeet inter; andfeet	to PRODUCTIO ,19 10barro % sediment.	_feet, and fro)N els of fluid of Gravity, Be_	900)1	feet tofee % was oil;%	
ut to pro he produ mulsion;	bs were used finducing <u>Sanks</u>	romfeet inter; andfeet	to PRODUCTIO ,19 10barro % sediment.	_feet, and fro)N els of fluid of Gravity, Be_	900)1	feet tofee %was oil;%	
ut to produ- the produ- mulsion; f gas well	bs were used finducing <u>x=x</u> ducing <u>x=x</u> ction of the firs % , cu. ft. per 24 h	romfeet inter; andfeet	to PRODUCTIO ,19 10 barro % sediment. Gallo	_feet, and fro)N els of fluid of Gravity, Be_	900)1	feet tofee % was oil;%	
ut to produ- the produ- mulsion; f gas well	bs were used finducing <u>x=x</u> ducing <u>x=x</u> ction of the firs % , cu. ft. per 24 h	romfeet inter; and	to PRODUCTIO ,19 10 barro % sediment. Gallo	_feet, and fro >N els of fluid of Gravity, Be_ ons gasoline po	900)1	feet tofee % was oil;%	
ut to produ- the produ- mulsion; f gas well	os were used fr ducing <u>kakt</u> ction of the firs % , cu. ft. per 24 h sure, lbs. per sq Lee Maxi	romfeet	to PRODUCTIO ,19 10 barro % sediment. Gallo	_feet, and fro >N els of fluid of Gravity, Be_ ons gasoline po	900)1	feet tofee %was oil;%	
ut to produ- he produ- mulsion; 2 gas well	os were used fi ducing <u>xext</u> ction of the firs % , cu. ft. per 24 h sure, lbs. per sq	romfeet	to	_feet, and fro >N els of fluid of Gravity, Be_ ons gasoline po	om	feet tofee % was oil;%	
ut to produ- he produ- mulsion; I gas well	os were used fr ducing <u>kakt</u> ction of the firs % , cu. ft. per 24 h sure, lbs. per sq Lee Maxi	romfeet i************************************	to	_feet, and fro DN els of fluid of Gravity, Be Dns gasoline po ES	om	leet tofee % was oil;% f gas, Drille	
ut to produ- he produ- mulsion; gas well .ock press	bs were used fr ducing <u>kakt</u> ction of the firs % , cu. ft. per 24 h sure, lbs. per sq Lee Maxi L. Powel	romfeet	to	_feet, and fro DN els of fluid of Gravity, Be ons gasoline po ES	om	leet tofee % was oil;% f gas 11a, Drille , Drille	
he produ- mulsion; gas well lock press	os were used fr ducing <u>kakt</u> ction of the firs %, cu. ft. per 24 h sure, lbs. per sq Lee Maxi L. Powel	romfeet	to	_feet, and fro DN els of fluid of Gravity, Be ons gasoline po ES N OTHER S is a complete	om	leet tofee % was oil;% f gas, Drille	
he produ- mulsion; gas well lock press	os were used fr ducing <u>kakt</u> ction of the firs %, cu. ft. per 24 h sure, lbs. per sq Lee Maxi L. Powel	romfeet i # 5-15-37 st 24 hours was water; and tours i. in FORMATION that the information	to	_feet, and fro DN els of fluid of Gravity, Be ons gasoline po ES N OTHER S is a complete	om	leet tofee % was oil;% f gas 11a, Drille , Drille	
he produ- mulsion; f gas well cock press hereby s rork done	bs were used finducing <u>kaking</u> ction of the firs 	romfeet	to	_feet, and fro N els of fluid of Gravity, Be ons gasoline po ES N OTHER S is a complete rds.	om	leet tofee % was oil;% f gas 11a, Drille , Drille	
he produ- mulsion; f gas well cock press hereby s rork done	bs were used finducing <u>kaking</u> ction of the firs 	romfeet i # 5-15-37 st 24 hours was water; and tours i. in FORMATION that the information	to	_feet, and fro PN els of fluid of Gravity, Be_ ons gasoline po ES N OTHER S is a complete rds. Pall	which	leet tofee % was oil;% f gas 11a, Drille , Drille	
he produ- mulsion; f gas well cock press hereby s rork done ubscribed	bs were used fr ducing <u>kakt</u> ction of the firs % , cu. ft. per 24 h sure, lbs. per sq Lee Mari L. Powel wear or affirm on it so far as ca and sworn to b	romfeet	to	_feet, and fro N els of fluid of Gravity, Be ons gasoline po ES N OTHER S is a complete rds.	which	leet tofee % was oil;% f gas 11a, Drille , Drille	
ut to produ- the produ- mulsion; f gas well cock press cock press hereby s vork done ubscribed	bs were used finducing <u>kaking</u> ction of the firs 	romfeet	to	_feet, and fro PN els of fluid of Gravity, Be_ ons gasoline po ES N OTHER S is a complete rds. Pall	which	leet tofee % was oil;% f gas 11a, Drille , Drille	
ut to produ- he produ- mulsion; gas well .ock press ock press vork done ubscribed	bs were used fr ducing <u>kakt</u> ction of the firs % , cu. ft. per 24 h sure, lbs. per sq Lee Mari L. Powel wear or affirm on it so far as ca and sworn to b	romfeet	to	_feet, and fro PN els of fluid of Gravity, Be ons gasoline po ES N OTHER S is a complete rds. Place ame/	which	Reet tofee .% was oil;% f gas	

My Commission expires Jupe 1, 1989

Address Bex 2819, Dallas, Texas.

FORMATION RECORD

741-2-111

0 20 20 20 90 100 100 100 80 90 200 200 200 200 90 201 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200<		hat to be were with a same			
30 180 <th></th> <th></th> <th></th> <th></th> <th>· · · · · · · · · · · · · · · · · · ·</th>					· · · · · · · · · · · · · · · · · · ·
100 100 Red bed and reak 100 200 Red bed and reak 100 200 Red reak 100 100 Red reak 1000 Red reak Reak 1000 Reak Reak			;	· · · ·	State C
1800 2800 Red Freek Red Freek 305 305 State and State and second and second and second and		Galechi and send	1	······································	
250 355 Hard reach Hard reach 355 System and System and Period Syst			:	, in the second se	T
355 System of the sector of Lat hard method sector of the sector of					
<pre>376 cmclorent of the large large and the large la</pre>		Hard sand	:	·	
752 965 State test and treak to durate test and te	w Meximum in the project OCC well. Failed instructions 878	Conservation bank inton . Dette ball	110 (2.3763) (2.677) (
966 990 Red real r	732 Alter attention of the strength of the str	CRUME AND STOP IN THE METERS DEED	entore gatiero a solo		, 1
Abjorite and provide the bad set of a constant of a consta	965 990	Red resk		行130人。2013 11111111111111111111111111111111111	1.19A 9. 39 AUAA
	1005 13.61		7. 1. 1. No.	ala£tæb elb	
		Ankydrite	and a star and a star and a star a	243	
	1220	Balt and antydrite "	$\mathcal{L} = \mathcal{L} \cap \mathcal{L} \cap \mathcal{U}$		
2480 2560 2485 <th< td=""><td></td><td>SWELLS SING PUSSE ING W</td><td>and the second secon</td><td>W N 17 11 1</td><td>11. Y. 19</td></th<>		SWELLS SING PUSSE ING W	and the second secon	W N 17 11 1	11. Y. 19
2480 2560 2485 <th< td=""><td></td><td>Solt</td><td>Sec. Lands</td><td>1.5 - A. 1.63 - 525 - \$×€A215</td><td>C.CT REAR</td></th<>		Solt	Sec. Lands	1.5 - A. 1.63 - 525 - \$ ×€A215	C.CT REAR
		Anhverite, breken	••• • • • • • • • • • • • • • • • • •	and the second the second	an Inner and a f
2550 Antivity is and line useling A third is and line useling 2560 3045 Antivity is and line useling A third is an antivity is an antity is an antivity is an antivity is an antivity					
		Annyarite and line shel			
	2060 3840				
	and the second	in da da da la compañía da la comp		• •	a court of
	. R. 61 1.081 7.00		an a	C Progenius (Conserva-	ega a ser y a Miga
	walles, Perma.	an an Anite	NT 12 11 11 12	e state e e gran de la	
		· · ·			
			的人们,这些人们和普通人们,	an an Arrestan an Arresta	
	the state	20 Bar 18 - 18 Bar 18 Bar 18	8 - 19 M M		
		and the second	a) a) a)	19 6 - 196 - 7	
		and the second			1.1.8 C 1.
		2 - 3 - 4 ¹ / ₂			
			4 constraints and		1 . J.
		1			
	e e e a se		an a		· .
	an a		a daga karangan daga karangan daga karangan karangan karangan karangan karangan daga karangan daga karangan da	and a second s	
	and the second	and the second s	kersen in erster Svarstrike		1. F
		and the second sec			, t
n an			Ŧ.		
n en	, ,				
			and the second		
		the contract of the second	n o secondo de la compañía de		
and an and a second and a second and a second and a second					
			1. 		They are a second

A MARK OF A PARTY AND A PARTY

11 10 10 10

🕳 j – Šr

1997 - E. S. S. S. S.

and the state of the A AND A CONTRACT OF A CARD AND A CARD A CARD

8. P

Alternational and the reaction of the experimental states and the second

Construction of the second se e 1 1 g 11 -

an 1997 an 199 An 1997 u sugar publica de publica d

 $\chi_{1}^{2} = -\chi_{1}^{2} \frac{1}{2} \frac{1}{$ je statistick statistick statistick statistick statistick. Au**d**β statistick statistic and the second second second second and a start of the second start of the

1000

ten Lovi a hand a han

a finder a sak setti white where

Same and a second s

Carl of Dates . ¹1. - ₁ T. P. Carl : -