

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-025-06314

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

EDWICE MONUMENT SOUTH UNIT

8. Well No.

133

9. Pool name or Wildcat

EDWICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150 Midland, TX 79702

4. Well Location

Unit Letter D : 660 feet from the NORTH line and 660 feet from the WEST line

Section 32 Township 20S Range 37E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/19/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

ORIGINAL SIGNED BY
CARY WINK

FEB 22 2001

EMSU # 133

API # 30-025-06314

660' FNL & 660' FWL

S32, T20S, R37E, & Unit D

Eunice Monument South Unit

Lea County, New Mexico

February 19, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 4-3/4" bit, csg scraper, & WS. Make bit trip to 3700'. POH.
4. Set CIBP @ 3685'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

T. Love 687-7645



WELL DATA SHEET

LEASE: EMSU WELL: 133
LOC: 660' F N L & 660' F W L SEC: 32
TOWNSHIP: 20S CNTY: Lea
RANGE: 37E UNIT: D ST: N.M.
(formerly: State "O" #2)

FORM: Grayburg / San Andres DATE: _____
GL: 3545' STATUS: Producer
KB: 3539' API NO: 30-025-06314
DF: _____ CHEVNO: FA 74310:01

Date Completed: 6/10/37
Initial Production: 672 BOPD
Initial Formation: _____
FROM: 3684' to 3840' / GOR 744

Completion Data

2/38 ACDZ OH 3698-3855'. ACDZ w/ 2000 gals 60/40 acid.
Oil gravity 32.9 deg

Subsequent Workover or Reconditioning:

6/47 Perf 3345-3375'.
1/87 SQZD perfs 3345-3375', C/O to 3824' (drilling new hole).
10/87 Deepen to 3914'. Log w/ GR, CCL, CNL, caliper. ACDZ
w/ 3500 gals 15% NeFe + 1000# GRS. ISIP - vac. Swb -
rec'd 106 BW w/ tr oil. TOTP. Test: 1 BO/ 131 BW/ 158
MCFG. B/4 - 500 gals 15% Ne acid. Test: 28 BO/ 19 BW.
B/4: no previous test.

Additional Data:

T/Queen Formation @ 3342'
T/Penrose Formation @ 3481'
T/Grayburg Zone 1 @ 3677'
T/Grayburg Zone 2 @ 3714'
T/Grayburg Zone 2A @ 3746'
T/Grayburg Zone 3 @ 3781'
T/Grayburg Zone 4 @ 3815'
T/Grayburg Zone 5 @ 3875'
T/Grayburg Zone 6 @ 3935'
T/San Andres @ 3982'
KB @ 3539'

10-3/4" OD
CSG
Set @ 288' W/ 250 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(13-3/4" hole)

7-5/8" OD 8rd
26# CSG
Set @ 1152' W/ 600 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(9-7/8" hole)

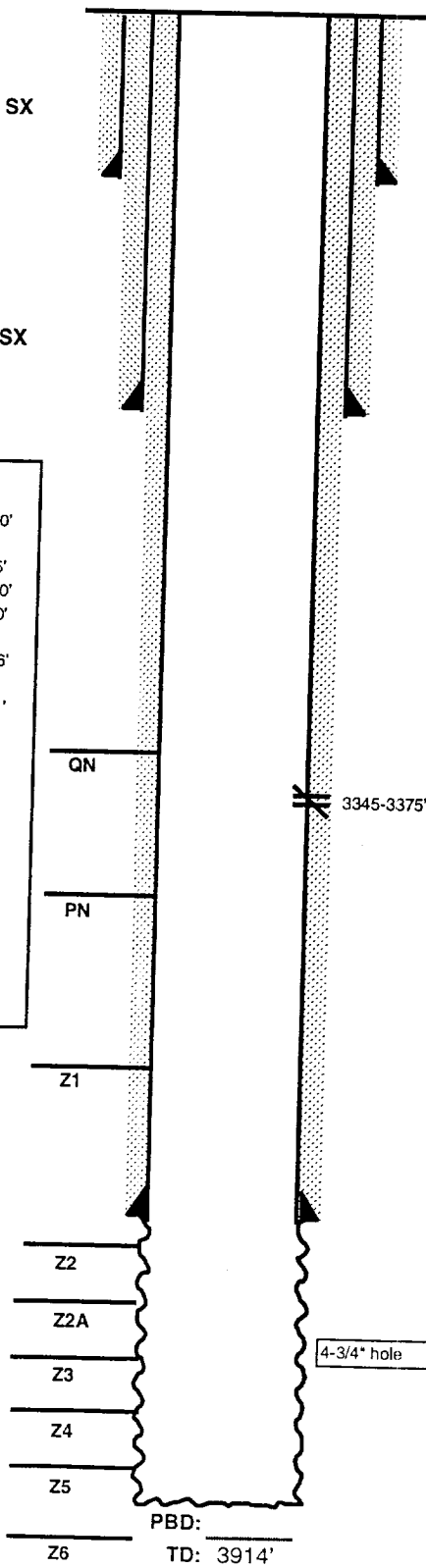
Tubing Detail: 10/26/87

Original KBTH: 0.00'
125 Jts. 2-3/8" J-55 4.7# 8rd EUE lbg: 3837.05'
2-3/8" API SN: 1.10'
2-3/8" J-55 Perf Sub: 4.10'
2-3/8" 4.7# J-55 EUE 8rd MA w/
BPOB: 30.36'
Landed @: 3873.01'

Rod Detail: 10/26/87

1-1/4" X 22' Polished Rod w/ 1-1/2" X
14' liner
2 - 6' X 3/4" Rod Subs
1 - 4' X 3/4" Rod Sub
1 - 2' X 3/4" Rod Sub
151 - 3/4" X 25' KD Sucker Rods
2" X 1-1/2" X 16' RWBC w/ 1" X 14'
Gas Anchor

5-1/2" OD 10rd
17# CSG
Set @ 3700' W/ 800 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(6-3/4" hole)





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