

Box 1980
NM 88241-1980
(505) 746-1293
NM 88210
(505) 334-6179
Rio Brazos Road
NM 87410

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87305
(505) 827-7131

Form C-140
Original 11/1/83

Submit Original
Plus 2 Copies
to appropriate
District Office

H-0490

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: CHEVRON U.S.A., INC. OGRID #: 4323
Address: P.O. BOX 1150 MIDLAND, TX 79702
Contact Party: MICHAEL VILLALVA Phone: (915) 687-7262
- II. ✓ Name of Well: EUNICE MONUMENT SOUTH UNIT #133 API #: 30-025-06314
Location of Well: Unit Letter D, 660 Feet from the North line and 660 feet from the West line,
Section 32, Township 20S, Range 37E, NMPM, Lea County
- III. ✓ Date Workover Procedures Commenced: 06/12/97
Date Workover Procedures were Completed: 06/12/97
- IV. ✓ Attach a description of the Workover Procedures undertaken to increase the production from the Well.
- V. ✓ Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. ✓ Pool(s) on which Production Projection is based:
EUNICE MONUMENT GRAYBURG SAN ANDRES
- VII. AFFIDAVIT:
State of TEXAS)
County of MIDLAND) ss.

J.K. RIPLEY, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

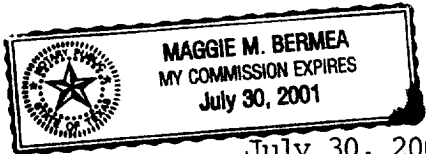
(Name)

T.A.

(Title)

MP

SUBSCRIBED AND SWORN TO before me this 8th day of June, 1998.



Maggie M Bermea

Notary Public for State of Texas

My Commission expires: July 30, 2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 6-12-1997

Paul J. Kuntz
District Supervisor, District 1
Oil Conservation Division

Geologist

Date: 6/10/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

Eunice Monument South Unit #133

Grayburg / San Andres formation

Lea County, New Mexico

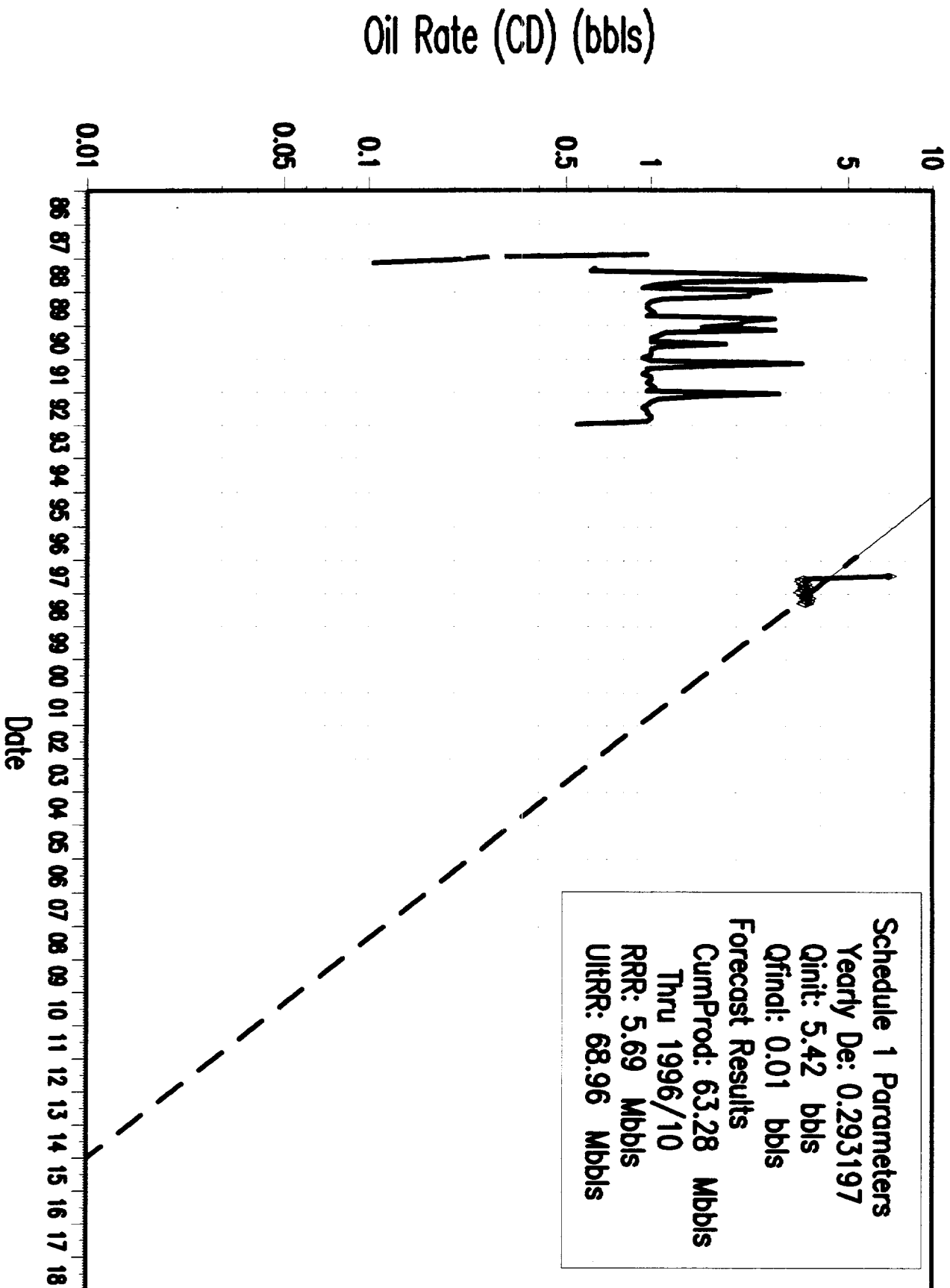
June 11, 1997

Summarized Workover Procedure

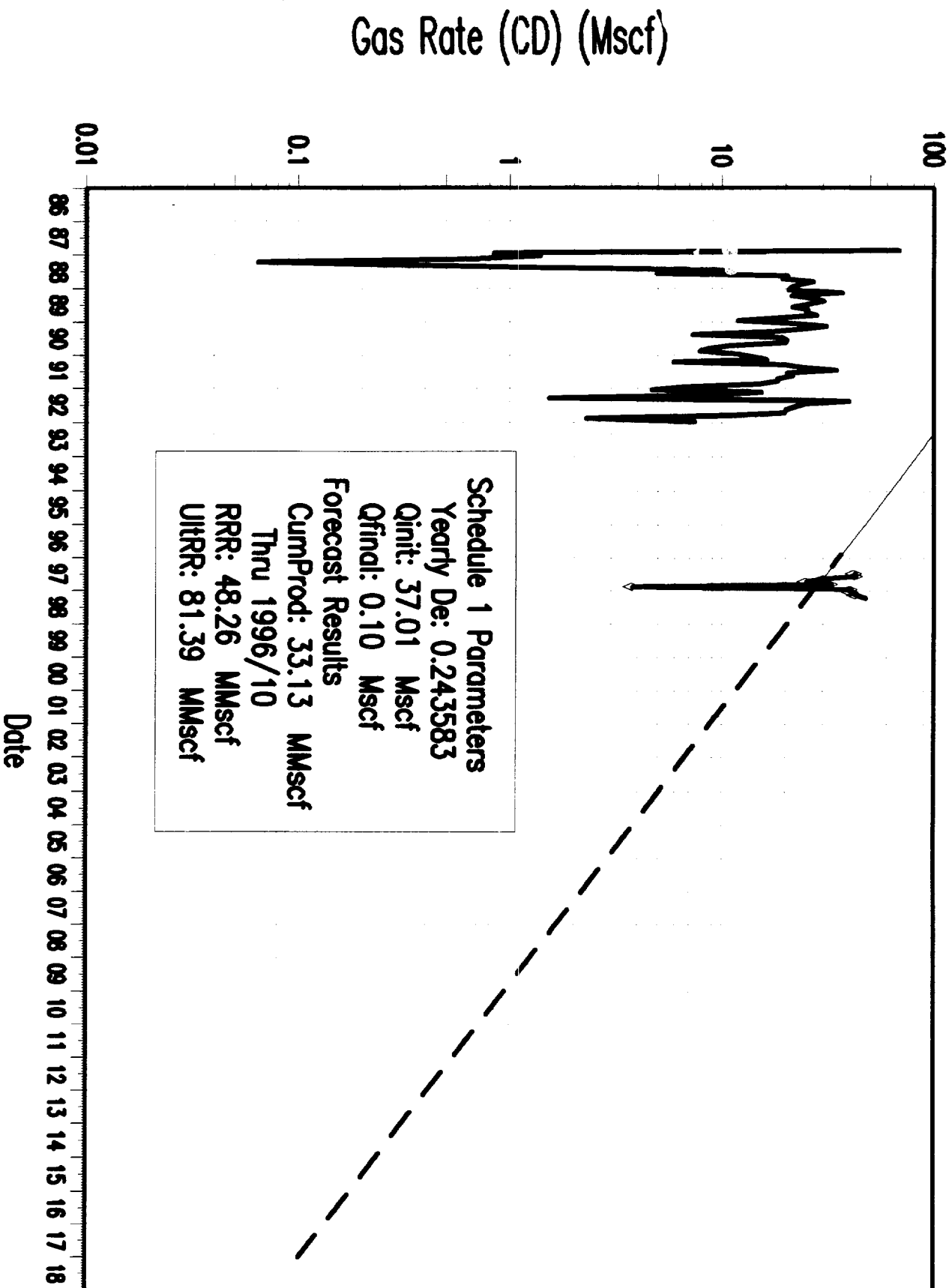
This workover was designed to upsize the existing pump with larger equipment in order to increase fluid production. Ultimately, the excess water will be pumped off and an increase in oil production will occur.

1. MIRU pulling unit.
2. POH with old rods and old pump. NU BOP.
3. ND BOP. RIH with new pump and rods.
4. Space out and clamp off.
5. Hang well on and RDMO pulling unit.
6. Test pump and put back on production.
7. Notify field office personnel of well status.

LEASE : EUNICE MONUMENT SOUTH UNIT 133
WELL: FA74310:01 CDATE: 871103



LEASE : EUNICE MONUMENT SOUTH UNIT 133
WELL: FA74310:01 CDATE: 871103



LEASE : EUNICE MONUMENT SOUTH UNIT 133
WELL: FA74310:01 CDATE: 871103

DATE	OIL VOLUME PRODUCED bbls	FORECASTED OIL VOLUME bbls	GAS VOLUME PRODUCED Mscf	FORECASTED GAS VOLUME Mscf
9001	47.0	0.00	678	0.00
9002	77.0	0.00	875	0.00
9003	35.0	0.00	775	0.00
9004	32.0	0.00	514	0.00
9005	31.0	0.00	227	0.00
9006	30.0	0.00	577	0.00
9007	57.0	0.00	631	0.00
9008	33.0	0.00	622	0.00
9009	30.0	0.00	329	0.00
9010	31.0	0.00	269	0.00
9011	30.0	0.00	237	0.00
9012	29.0	0.00	367	0.00
9101	31.0	0.00	440	0.00
9102	96.0	0.00	458	0.00
9103	50.0	0.00	184	0.00
9104	29.0	0.00	599	0.00
9105	30.0	0.00	764	0.00
9106	28.0	0.00	1043	0.00
9107	31.0	0.00	634	0.00
9108	31.0	0.00	672	0.00
9109	29.0	0.00	551	0.00
9110	31.0	0.00	570	0.00
9111	31.0	0.00	453	0.00
9112	30.0	0.00	206	0.00
9201	88.0	0.00	145	0.00
9202	44.0	0.00	449	0.00
9203	33.0	0.00	281	0.00
9204	30.0	0.00	46	0.00
9205	30.0	0.00	1240	0.00
9206	28.0	0.00	745	0.00
9207	30.0	0.00	689	0.00
9208	30.0	0.00	623	0.00
9209	30.0	0.00	593	0.00
9210	31.0	0.00	344	0.00
9211	29.0	0.00	69	0.00
9212	17.0	0.00	231	0.00
9301	0.0	0.00	0	0.00
9302	0.0	0.00	0	0.00
9303	0.0	0.00	0	0.00
9304	0.0	0.00	0	0.00
9305	0.0	0.00	0	0.00
9306	0.0	0.00	0	0.00
9307	0.0	0.00	0	0.00
9308	0.0	0.00	0	0.00
9309	0.0	0.00	0	0.00
9310	0.0	0.00	0	0.00
9311	0.0	0.00	0	0.00
9312	0.0	0.00	0	0.00
9401	0.0	0.00	0	0.00
9402	0.0	0.00	0	0.00

LEASE : EUNICE MONUMENT SOUTH UNIT 133
WELL: FA74310:01 CDATE: 871103

DATE	OIL VOLUME PRODUCED bbls	FORECASTED OIL VOLUME bbls	GAS VOLUME PRODUCED Mscf	FORECASTED GAS VOLUME Mscf
9403	0.0	0.00	0	0.00
9404	0.0	0.00	0	0.00
9405	0.0	0.00	0	0.00
9406	0.0	0.00	0	0.00
9407	0.0	0.00	0	0.00
9408	0.0	0.00	0	0.00
9409	0.0	0.00	0	0.00
9410	0.0	0.00	0	0.00
9411	0.0	0.00	0	0.00
9412	0.0	0.00	0	0.00
9501	0.0	0.00	0	0.00
9502	0.0	0.00	0	0.00
9503	0.0	0.00	0	0.00
9504	0.0	0.00	0	0.00
9505	0.0	0.00	0	0.00
9506	0.0	0.00	0	0.00
9507	0.0	0.00	0	0.00
9508	0.0	0.00	0	0.00
9509	0.0	0.00	0	0.00
9510	0.0	0.00	0	0.00
9511	0.0	0.00	0	0.00
9512	0.0	0.00	0	0.00
9601	0.0	0.00	0	0.00
9602	0.0	0.00	0	0.00
9603	0.0	0.00	0	0.00
9604	0.0	0.00	0	0.00
9605	0.0	0.00	0	0.00
9606	0.0	0.00	0	0.00
9607	0.0	0.00	0	0.00
9608	0.0	0.00	0	0.00
9609	0.0	0.00	0	0.00
9610	0.0	0.00	0	0.00
9611	0.0	160.27	0	1097.48
9612	0.0	160.89	0	1107.99
9701	0.0	156.31	0	1082.51
9702	0.0	137.16	0	955.27
9703	0.0	147.52	0	1033.30
9704	0.0	138.70	0	976.97
9705	0.0	139.23	0	986.33
9706	211.0	130.90	1274	932.56
9707	109.0	131.41	1331	941.48
9708	108.0	127.66	947	919.83
9709	106.0	120.02	757	869.69
9710	111.0	120.49	1017	878.02
9711	106.0	113.28	114	830.15
9712	107.0	113.72	1260	838.10
9801	110.0	110.48	1273	818.83
9802	102.0	96.94	1207	722.58
9803	112.0	104.27	1477	781.60
9804	107.0	98.03	0	739.00

LEASE : EUNICE MONUMENT SOUTH UNIT 133
WELL: FA74310:01 CDATE: 871103

DATE	OIL VOLUME PRODUCED bbls	FORECASTED OIL VOLUME bbls	GAS VOLUME PRODUCED Mscf	FORECASTED GAS VOLUME Mscf
9805	0.0	98.41	0	746.07
9806	0.0	92.52	0	705.40
9807	0.0	92.88	0	712.15
9808	0.0	90.23	0	695.78
9809	0.0	84.83	0	657.85
9810	0.0	85.16	0	664.15
9811	0.0	80.07	0	627.94
9812	0.0	80.38	0	633.95
9901	0.0	78.09	0	619.38
9902	0.0	68.52	0	546.57
9903	0.0	73.70	0	591.22
9904	0.0	69.29	0	558.99
9905	0.0	69.56	0	564.34
9906	0.0	65.39	0	533.58
9907	0.0	65.65	0	538.68
9908	0.0	63.78	0	526.30
9909	0.0	59.96	0	497.61
9910	0.0	60.19	0	502.37
9911	0.0	56.59	0	474.99
9912	0.0	56.81	0	479.53
10001	0.0	55.19	0	468.51
10002	0.0	50.16	0	428.20
10003	0.0	52.09	0	447.21
10004	0.0	48.97	0	422.83
10005	0.0	49.16	0	426.88
10006	0.0	46.22	0	403.61
10007	0.0	46.40	0	407.47
10008	0.0	45.08	0	398.10
10009	0.0	42.38	0	376.40
10010	0.0	42.54	0	380.00
10011	0.0	40.00	0	359.29
10012	0.0	40.15	0	362.73
10101	0.0	39.01	0	354.39
10102	0.0	34.23	0	312.73
10103	0.0	36.82	0	338.27
10104	0.0	34.61	0	319.84
10105	0.0	34.75	0	322.90
10106	0.0	32.67	0	305.30
10107	0.0	32.80	0	308.22
10108	0.0	31.86	0	301.13
10109	0.0	29.95	0	284.72
10110	0.0	30.07	0	287.44
10111	0.0	28.27	0	271.77
10112	0.0	28.38	0	274.37
10201	0.0	27.57	0	268.06
10202	0.0	24.19	0	236.55
10203	0.0	26.02	0	255.88
10204	0.0	24.47	0	241.93
10205	0.0	24.56	0	244.24
10206	0.0	23.09	0	230.93

LEASE : EUNICE MONUMENT SOUTH UNIT 133
WELL: FA74310:01 CDATE: 871103

DATE	OIL VOLUME PRODUCED bbls	FORECASTED OIL VOLUME bbls	GAS VOLUME PRODUCED Mscf	FORECASTED GAS VOLUME Mscf
10207	0.0	23.18	0	233.14
10208	0.0	22.52	0	227.78
10209	0.0	21.17	0	215.36
10210	0.0	21.25	0	217.42
10211	0.0	19.98	0	205.57
10212	0.0	20.06	0	207.54
10301	0.0	19.49	0	202.77
10302	0.0	17.10	0	178.93
10303	0.0	18.39	0	193.55
10304	0.0	17.29	0	183.00
10305	0.0	17.36	0	184.75
10306	0.0	16.32	0	174.68
10307	0.0	16.38	0	176.35
10308	0.0	15.92	0	172.30
10309	0.0	14.96	0	162.90
10310	0.0	15.02	0	164.46
10311	0.0	14.12	0	155.50
10312	0.0	14.18	0	156.99
10401	0.0	13.77	0	153.38
10402	0.0	12.52	0	140.18
10403	0.0	13.00	0	146.40
10404	0.0	12.22	0	138.42
10405	0.0	12.27	0	139.75
10406	0.0	11.54	0	132.13
10407	0.0	11.58	0	133.40
10408	0.0	11.25	0	130.33
10409	0.0	10.58	0	123.22
10410	0.0	10.62	0	124.40
10411	0.0	9.98	0	117.62
10412	0.0	10.02	0	118.75
10501	0.0	9.74	0	116.02
10502	0.0	8.54	0	102.38
10503	0.0	9.19	0	110.74
10504	0.0	8.64	0	104.71
10505	0.0	8.67	0	105.71
10506	0.0	8.15	0	99.95
10507	0.0	8.18	0	100.90
10508	0.0	7.95	0	98.58
10509	0.0	7.48	0	93.21
10510	0.0	7.50	0	94.10
10511	0.0	7.06	0	88.97
10512	0.0	7.08	0	89.82
10601	0.0	6.88	0	87.76
10602	0.0	6.04	0	77.44
10603	0.0	6.49	0	83.77
10604	0.0	6.11	0	79.20
10605	0.0	6.13	0	79.96
10606	0.0	5.76	0	75.60
10607	0.0	5.79	0	76.32
10608	0.0	5.62	0	74.57

LEASE : EUNICE MONUMENT SOUTH UNIT 133
WELL: FA74310:01 CDATE: 871103

DATE	OIL VOLUME PRODUCED bbls	FORECASTED OIL VOLUME bbls	GAS VOLUME PRODUCED Mscf	FORECASTED GAS VOLUME Mscf
10609	0.0	5.28	0	70.50
10610	0.0	5.30	0	71.18
10611	0.0	4.99	0	67.30
10612	0.0	5.01	0	67.94
10701	0.0	4.86	0	66.38
10702	0.0	4.27	0	58.58
10703	0.0	4.59	0	63.36
10704	0.0	4.32	0	59.91
10705	0.0	4.33	0	60.48
10706	0.0	4.07	0	57.19
10707	0.0	4.09	0	57.73
10708	0.0	3.97	0	56.41
10709	0.0	3.73	0	53.33
10710	0.0	3.75	0	53.84
10711	0.0	3.52	0	50.91
10712	0.0	3.54	0	51.39
10801	0.0	3.44	0	50.21
10802	0.0	3.12	0	45.89
10803	0.0	3.24	0	47.93
10804	0.0	3.05	0	45.32
10805	0.0	3.06	0	45.75
10806	0.0	2.88	0	43.26
10807	0.0	2.89	0	43.67
10808	0.0	2.81	0	42.67
10809	0.0	2.64	0	40.34
10810	0.0	2.65	0	40.73
10811	0.0	2.49	0	38.51
10812	0.0	2.50	0	38.87
10901	0.0	2.43	0	37.98
10902	0.0	2.13	0	33.52
10903	0.0	2.29	0	36.25
10904	0.0	2.16	0	34.28
10905	0.0	2.16	0	34.61
10906	0.0	2.03	0	32.72
10907	0.0	2.04	0	33.03
10908	0.0	1.98	0	32.27
10909	0.0	1.87	0	30.51
10910	0.0	1.87	0	30.81
10911	0.0	1.76	0	29.13
10912	0.0	1.77	0	29.41
11001	0.0	1.72	0	28.73
11002	0.0	1.51	0	25.35
11003	0.0	1.62	0	27.42
11004	0.0	1.52	0	25.93
11005	0.0	1.53	0	26.18
11006	0.0	1.44	0	24.75
11007	0.0	1.44	0	24.99
11008	0.0	1.40	0	24.41
11009	0.0	1.32	0	23.08
11010	0.0	1.32	0	23.30

LEASE : EUNICE MONUMENT SOUTH UNIT 133
WELL: FA74310:01 CDATE: 871103

DATE	OIL VOLUME PRODUCED bbls	FORECASTED OIL VOLUME bbls	GAS VOLUME PRODUCED Mscf	FORECASTED GAS VOLUME Mscf
11011	0.0	1.24	0	22.03
11012	0.0	1.25	0	22.24
11101	0.0	1.21	0	21.73
11102	0.0	1.07	0	19.18
11103	0.0	1.15	0	20.74
11104	0.0	1.08	0	19.61
11105	0.0	1.08	0	19.80
11106	0.0	1.02	0	18.72
11107	0.0	1.02	0	18.90
11108	0.0	0.99	0	18.47
11109	0.0	0.93	0	17.46
11110	0.0	0.94	0	17.63
11111	0.0	0.88	0	16.67
11112	0.0	0.88	0	16.82
11201	0.0	0.86	0	16.44
11202	0.0	0.78	0	15.02
11203	0.0	0.81	0	15.69
11204	0.0	0.76	0	14.84
11205	0.0	0.76	0	14.98
11206	0.0	0.72	0	14.16
11207	0.0	0.72	0	14.30
11208	0.0	0.70	0	13.97
11209	0.0	0.66	0	13.21
11210	0.0	0.66	0	13.33
11211	0.0	0.62	0	12.61
11212	0.0	0.62	0	12.73
11301	0.0	0.61	0	12.43
11302	0.0	0.53	0	10.97
11303	0.0	0.57	0	11.87
11304	0.0	0.54	0	11.22
11305	0.0	0.54	0	11.33
11306	0.0	0.51	0	10.71
11307	0.0	0.51	0	10.81
11308	0.0	0.50	0	10.57
11309	0.0	0.47	0	9.99
11310	0.0	0.47	0	10.09
11311	0.0	0.44	0	9.54
11312	0.0	0.44	0	9.63
11401	0.0	0.43	0	9.41
11402	0.0	0.38	0	8.30
11403	0.0	0.40	0	8.98
11404	0.0	0.38	0	8.49
11405	0.0	0.38	0	8.57
11406	0.0	0.36	0	8.10
11407	0.0	0.36	0	8.18
11408	0.0	0.35	0	7.99
11409	0.0	0.33	0	7.56
11410	0.0	0.33	0	7.63
11411	0.0	0.31	0	7.21
11412	0.0	0.31	0	7.28

LEASE : EUNICE MONUMENT SOUTH UNIT 133
WELL: FA74310:01 CDATE: 871103

DATE	OIL VOLUME PRODUCED bbls	FORECASTED OIL VOLUME bbls	GAS VOLUME PRODUCED Mscf	FORECASTED GAS VOLUME Mscf
11501	0.0	0.00	0	7.11
11502	0.0	0.00	0	6.28
11503	0.0	0.00	0	6.79
11504	0.0	0.00	0	6.42
11505	0.0	0.00	0	6.48
11506	0.0	0.00	0	6.13
11507	0.0	0.00	0	6.19
11508	0.0	0.00	0	6.05
11509	0.0	0.00	0	5.72
11510	0.0	0.00	0	5.77
11511	0.0	0.00	0	5.46
11512	0.0	0.00	0	5.51