

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator Name and Address <b>Chevron U. S. A., Inc. P. O. Box 1150 Midland, TX 79702</b>		<sup>2</sup> OGRID Number <b>4323</b>
<sup>4</sup> API Number <b>30 - 025 - 06314</b>	<sup>5</sup> Pool Name <b>Eunice Monument G-SA</b>	<sup>6</sup> Pool Code <b>23000</b>
<sup>7</sup> Property Code <b>2616</b>	<sup>8</sup> Property Name <b>Eunice Monument South Unit</b>	<sup>9</sup> Well Number <b>133</b>

II. <sup>10</sup> Surface Location

UI or Lot. No.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
<b>D</b>	<b>32</b>	<b>20S</b>	<b>37E</b>		<b>660</b>	<b>North</b>	<b>660</b>	<b>West</b>	<b>Lea</b>

<sup>11</sup> Bottom Hole Location

UI or Lot. No.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County

<sup>12</sup> Lse Code <b>S</b>	<sup>13</sup> Producing Method Code <b>P</b>	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
<b>024650</b>	<b>Warren Petroleum</b>	<b>2815411</b>	<b>G</b>	<b>C-04-21S-36E</b>
	<b>P.O. Box 1589, Tulsa, OK 74102</b>			
<b>009171</b>	<b>GPM Corp.</b>	<b>2815412</b>	<b>G</b>	<b>4</b>
	<b>4001 Penbrook, Odessa, TX 79762</b>			

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations
<sup>30</sup> Hole Size	<sup>31</sup> Casing & Tubing Size	<sup>32</sup> Depth Set	<sup>33</sup> Sacks Cement	

VI. Well Test Data

<sup>34</sup> Date New Oil	<sup>35</sup> Gas Delivery Date	<sup>36</sup> Test Date	<sup>37</sup> Test Length	<sup>38</sup> Tbg. Pressure	<sup>39</sup> Csg. Pressure
<sup>40</sup> Choke Size	<sup>41</sup> Oil	<sup>42</sup> Water	<sup>43</sup> Gas	<sup>44</sup> AOF	<sup>45</sup> Test Method

<sup>46</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *J. K. Ripley*

Printed Name: **J. K. Ripley**

Title: **T.A.**

Date: **7/26/95**

Phone: **(915)687-7148**

OIL CONSERVATION DIVISION

ORIGINAL FILED IN THE SECTION

DATE FILED JUL 28 1995

Approved by:

Title:

Approved Date: **JUL 28 1995**