

CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

☒ GAS WELL ☐ OTHER-
1. Operator
Chevron U.S.A. Inc.
2. Address of Operator
P. O. Box 670, Hobbs, NM 88240
3. Location of Well
LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM
West LINE, SECTION 32 TOWNSHIP 20S RANGE 37E NMPM.
4. Elevation (Show whether DF, RT, GR, etc.)
3539'
5. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
ALTER CASING ☐		CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>Deepen, log, stimulate</u> ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.)
SEE RULE 1103.

TD 3914'
POH with rods, pump, tubing. Drill 3827'-3914'. Circulate hole clean; spot 50 bbls
8.6 CKF. Ran GR/CCL/CNL/caliper logs, loggers TD 3915'. Ran 2 repeats 3915-3450'.
Ran GR/CCL to surface, CNL to 2900'. Acidize with 3500 gals 15% NEFE HCL, 900 gals
10# GBW, 1000# GRS. Swab. Test 2/38 production tubing to 3000 psi; tubing set at
3873'. TIH with rods and pump. Load and test pump to 500 psi-ok.
Work performed 10-22-87 through 10-26-87.

I certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Abwin TITLE Staff Drilling Engineer DATE 10-28-87
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
DATE 10-28-1987
DATE OF APPROVAL, IF ANY:

RECEIVED

OCT 29 1987

OCD

HOBBS OFFICE