

WORKOVER PROCEDURE

AFE # _____

DATE 12-23-86Well No. & Type of Job: State "O" #2 : Sqze Queen and CO to TDDrilled & Completed: 6/37

Last WO: _____

Field: Eumont Gas County: Lea Prepared By: R. ThompsonTD 3840' OH _____ DATUM _____ DIST RKB TO THF _____Tubinghead: Make OCT Size 5-1/2" x 2" Pressure 4000#

Casing Information:	Size	Wt.	Grade	Set @	Sx Cmt	Top of cement
Surface	<u>10-3/4"</u>	<u>40#</u>	<u> </u>	<u>288'</u>	<u>250</u>	<u>Surf - Circ</u>
Intermediate	<u>7-5/8"</u>	<u>26#</u>	<u> </u>	<u>1152'</u>	<u>600</u>	<u> </u>
Producing	<u>5-1/2"</u>	<u>17#</u>	<u> </u>	<u>3700'</u>	<u>800</u>	<u> </u>
Innerstring	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Liner: Size _____ Wt. _____ Top _____ Bottom _____ TOC _____

Present Perforations and Formation: Queen 3345-3375' (30 holes),Tubing Data: Size 2-3/8" Wt. 4.7# Grade J-55 Thd 8rd Btmd @ NA
Jts NA Misc. _____Packer & Miscellaneous: CIBP @ 3500'

PROCEDURE

Notify Elvin Allen w/Chevron 24 hrs prior to rig up - (505) 393-4121.

1. MIRU PU. Kill well. NU BOP. POH.
2. GIH w/pkr on 2-7/8" WS. Set pkr @ 3200'. PA and test csg to 500 psi.
3. If csg does not test, Isolate leaks w/RBP & pkr and run csg inspection log.
Repair as needed w/remedial cmt or by CO to TD, running 4" FJ innerstring and cmtg to surface in two (2) stages.
4. If csg tests, est PIR through Queen perfs 3345-3375'. Sqz same w/150 sx Cl "C" w/2% CaCl₂ tailed w/100 sx Cl "C" w/2% CaCl₂, 5# sd. MxP ±2000'. WOC.
5. DO & test to 500 psi. DO CIBP @ 3500'. CO to TD @ 3840' using LCM as needed.
POH.
6. Turn wellbore over to Chevron for completion.

R. Thompson_____
R. Diggins_____
D. R. Dees

/sln