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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 1. chfield Company Roswell, New Mexico other (Please explain)
To change transporter from Reason(s) for filing (Check proper box) New Well Change in Transporter of: X Southern Union Gas Co. to El Paso Oil Dry Gas Recompletion Natural Gas Co. Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE ell No.: Pool Name, Including Formation Kind of Lease Lease No. Eumont (Queen) State "O" 2 State, Federal or Fee State B-2288 Location D Feet From The North Line and 660 Feet From The West Unit Letter 32 20 37 Township Range , NMPM, Lea Line of Section County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Mame of Authorized Transporter of Oil or Dry Gas Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 1492 - El Paso, Texas Twp. Rge. Unit If well produces oil or liquids, 10-17-66 give location of tanks. Yes If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Restv
Designate Type of Completion	on $-(X)$	I	İ	1	į	İ	1	
Date Spudded	Date Compl. Ready to	Prod.	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	ermation	Top Oil/Gas Pay		Tubing Depth			
Perforations						Depth Casi	ng Shoe	
	TUBING	, CASING, AN	D CEMENTI	NG RECOR	D			
HOLE SIZE	CASING & TUE	BING SIZE	DEPTH SET		SACKS CEMENT			
	<u> </u>							

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Choke Size Length of Test Water - Bbls. Actual Prod. During Test Oil-Bbls.

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

TITLE \_

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

1 1 2 10	_	_	
C.K. / Wetchen	<u>0.</u>	D.	Bretches
(Signature)			

Drilling Supervisor

(Title) October 17, 1966

OIL CONSERVATION COMMISSION

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APPROVED	, 19	_
BY		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.