

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122

Revised 12-1-55

## MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool EUMONT Formation Queen County LeaInitial \_\_\_\_\_ Annual \_\_\_\_\_ Special X Date of Test June 20, 1956Company The Atlantic Refining Company Lease State O Well No. 2Unit D Sec. 30 Twp. 20-S Rge. 37-E Purchaser Southern Union Gas CompanyCasing 5½" Wt. 17# I.D. 4.892 Set at 3700 Perf. 3345 To 3375Tubing 2" Wt. 4.7# I.D. \_\_\_\_\_ Set at 3450 Perf. \_\_\_\_\_ To \_\_\_\_\_Gas Pay: From \_\_\_\_\_ To \_\_\_\_\_ L \_\_\_\_\_ xG .665 -GL \_\_\_\_\_ Bar.Press. \_\_\_\_\_Producing Thru: Casing \_\_\_\_\_ Tubing X Type Well Single

Single-Bradenhead-G. G. or G.O. Dual

Date of Completion: \_\_\_\_\_ Packer \_\_\_\_\_ Reservoir Temp. \_\_\_\_\_

## OBSERVED DATA

Tested Through (Prover) (Choke) (Meter)

Type Taps \_\_\_\_\_

| No. | Flow Data                  |                              |                |                         |              | Tubing Data    |              | Casing Data    |              | Duration<br>of Flow<br>Hr. |
|-----|----------------------------|------------------------------|----------------|-------------------------|--------------|----------------|--------------|----------------|--------------|----------------------------|
|     | (Prover)<br>(Line)<br>Size | (Choke)<br>(Orifice)<br>Size | Press.<br>psig | Diff.<br>h <sub>w</sub> | Temp.<br>°F. | Press.<br>psig | Temp.<br>°F. | Press.<br>psig | Temp.<br>°F. |                            |
| SI  | 1"                         |                              |                |                         |              | 948            |              | 950            |              | 72                         |
| 1.  | 1"                         | 1"                           | 510            | 70"                     | 53           | 909            |              | 920            |              | 24                         |
| 2.  | 1"                         | 2"                           | 527            | 16"                     | 62           | 832            |              | 879            |              | 24                         |
| 3.  | 1"                         | 2"                           | 542            | 25"                     | 62           | 779            |              | 854            |              | 24                         |
| 4.  | 1"                         | 2"                           | 572            | 39"                     | 62           | 673            |              | 811            |              | 24                         |
| 5.  |                            |                              |                |                         |              |                |              |                |              |                            |

## FLOW CALCULATIONS

| No. | Coefficient<br>(24-Hour) | $\sqrt{h_w p_f}$ | Pressure<br>psia | Flow Temp.<br>Factor<br>F <sub>t</sub> | Gravity<br>Factor<br>F <sub>g</sub> | Compress.<br>Factor<br>F <sub>pv</sub> | Rate of Flow<br>Q-MCFPD<br>@ 15.025 psia |
|-----|--------------------------|------------------|------------------|----------------------------------------|-------------------------------------|----------------------------------------|------------------------------------------|
| 1.  | 6.135                    | 191.4            | 523.2            | 1.0068                                 | .9498                               | 1.058                                  | 1260.2                                   |
| 2.  | 25.58                    | 93.0             | 540.2            | .9981                                  | .9498                               | 1.059                                  | 2388.3                                   |
| 3.  | 25.58                    | 117.8            | 555.2            | .9981                                  | .9498                               | 1.059                                  | 3025.2                                   |
| 4.  | 25.58                    | 151.1            | 585.2            | .9981                                  | .9498                               | 1.062                                  | 3891.3                                   |
| 5.  |                          |                  |                  |                                        |                                     |                                        |                                          |

## PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio \_\_\_\_\_ cf/bbl.

Gravity of Liquid Hydrocarbons \_\_\_\_\_ deg.

F<sub>c</sub> 9.936 (1-e<sup>-s</sup>) 0.146

Specific Gravity Separator Gas \_\_\_\_\_

Specific Gravity Flowing Fluid \_\_\_\_\_

P<sub>c</sub> 948 P<sub>c</sub> 898.7

| No. | P <sub>w</sub><br>P <sub>t</sub> (psia) | P <sub>t</sub> <sup>2</sup> | F <sub>c</sub> Q | (F <sub>c</sub> Q) <sup>2</sup> | (F <sub>c</sub> Q) <sup>2</sup><br>(1-e <sup>-s</sup> ) | P <sub>w</sub> <sup>2</sup> | P <sub>c</sub> <sup>2</sup> -P <sub>w</sub> <sup>2</sup> | Cal.<br>P <sub>w</sub> | P <sub>w</sub><br>P <sub>c</sub> |
|-----|-----------------------------------------|-----------------------------|------------------|---------------------------------|---------------------------------------------------------|-----------------------------|----------------------------------------------------------|------------------------|----------------------------------|
| 1.  | 909                                     | 826.3                       | 12.521           | 156.775                         | 22.889                                                  | 849.2                       | 49.5                                                     | 921.5                  | 97.2                             |
| 2.  | 832                                     | 692.2                       | 23.730           | 563.113                         | 82.214                                                  | 774.4                       | 124.3                                                    | 880.0                  | 92.8                             |
| 3.  | 779                                     | 606.8                       | 30.058           | 903.483                         | 131.909                                                 | 738.7                       | 160.0                                                    | 859.5                  | 90.7                             |
| 4.  | 673                                     | 452.9                       | 38.664           | 1494.905                        | 218.256                                                 | 671.2                       | 227.5                                                    | 819.5                  | 86.4                             |
| 5.  |                                         |                             |                  |                                 |                                                         |                             |                                                          |                        |                                  |

Absolute Potential: 10,500 MCFPD; n .73COMPANY The Atlantic Refining CompanyADDRESS Box 1038 Denver City, TexasAGENT and TITLE N. A. Carr District Superintendent

WITNESSED \_\_\_\_\_

COMPANY \_\_\_\_\_

REMARKS \_\_\_\_\_

ELVIS A. UIZ  
GAS ENGINEER

## INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

## NOMENCLATURE

$Q$  = Actual rate of flow at end of flow period at W. H. working pressure ( $P_w$ ).  
MCF/da. @ 15.025 psia and 60° F.

$P_c$  = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.  
psia

$P_w$  = Static wellhead working pressure as determined at the end of flow period.  
(Casing if flowing thru tubing, tubing if flowing thru casing.) psia

$P_t$  = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

$P_f$  = Meter pressure, psia.

$h_w$  = Differential meter pressure, inches water.

$F_g$  = Gravity correction factor.

$F_t$  = Flowing temperature correction factor.

$F_{pv}$  = Supercompressability factor.

$n$  = Slope of back pressure curve.

Note: If  $P_w$  cannot be taken because of manner of completion or condition of well, then  $P_w$  must be calculated by adding the pressure drop due to friction within the flow string to  $P_t$ .

# STATE "O" #2 BACK PRESSURE TEST 6-20-58

