

X							

Santa Fe, New Mexico

WELL RECORD 7:49

AREA 640 ACRES
LOCATE WELL CORRECTLY

Shell State

.....
(Company or Operator)

(Lease)

Well No. 7, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 32, T. 20 S, R. 37 E, NMPM.

Eumont

Pool.

Lea

County.

Well is 1980 feet from West line and 1980 feet from South line.

of Section 32 If State Land the Oil and Gas Lease No. is B-1167

Drilling Commenced August 17, 1954. Drilling was Completed August 31 1954

Name of Drilling Contractor..... **Gackle Drilling Company**.....

Address..... **Ft. Worth, Texas**

Elevation above sea level at Top of Tubing Head.....**3531**..... The information given is to be kept confidential until
....., 19.....

No. 1, from 3314 to 3428 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 60 to 90 feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	32#	New	1191	Guide shoe & Float Collar			Surface
5-1/2"	15.5#	New	3314	Packer Shoe			Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11-1/4"	8-5/8"	1191	400	Halliburton	10.2#/gal	
7-7/8"	5-1/2"	3314	800	"	10.3#/gal	

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 500 gallons MCA

Result of Production Stimulation.

..Depth Cleaned Out.

F WORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3430 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 7,895 M.C.F. plus 0 barrels of
liquid Hydrocarbon. Shut in Pressure 1068.2 lbs. psia
Length of Time Shut in 48 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1155		T. Devonian		T. Ojo Alamo
T. Salt	1375		T. Silurian		T. Kirtland-Fruitland
B. Salt	2490		T. Montoya		T. Farmington
T. Yates	2697		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2959		T. McKee		T. Menefee
T. Queen	3314		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1155	1155	Sand and Red Bed				
1155	1375	220	Anhydrite - Top Rustler @ 1155'				
1375	2490	1115	Salt and anhydrite - Top of Salado @ 1375'				
2490	2697	207	Lime & anhydrite - Top of Tansill @ 2490				
2697	2959	262	Sand & anhydrite - Top of Yates @ 2697'				
2959	3314	355	Sand & dolomite w/Anhydrite Top Seven Rivers @ 2959				
3314	3430 T.D.	126	Sand & lime - Top of Queen @ 3314				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 10, 1954 (Date)
Company or Operator EL PASO NATURAL GAS COMPANY
Name Larry C. Zink
Address Box 1384, Jal, New Mexico
Position or Title Division Geologist