

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06317
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Chevron U.S.A. Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1150 Midland, TX 79702		7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
4. Well Location Unit Letter F : 2310 feet from the NORTH line and 1650 feet from the WEST line Section 32 Township 20S Range 37E NMPM County LEA		8. Well No. 151
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat EUNICE MONUMENT, GRAYBURG-SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE

ALL PLANS AND REPORTS MUST BE NOTIFIED BY
MAIL TO THE DIVISION OF
OIL CONSERVATION FOR REVIEW
BY THE DIVISION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/20/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

EMSU # 151

API # 30-025-06317

2310' FNL & 1650' FWL

S32, T20S, R37E, & Unit F

Eunice Monument South Unit

Lea County, New Mexico

February 19, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 4-3/4" bit, csg scraper, & WS. Make bit trip to 3650'. POH.
4. Set CIBP @ 3630'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



CURRENT WELL DATA SHEET

LEASE: EMSU WELL: 151
LOC: 2310' F N L & 1650' F W L SEC: 32
TOWNSHIP: 20S CNTY: Lea
RANGE: 37E UNIT: F ST: N.M.
(formerly: Turner State #3)

FORM: Grayburg / San Andres DATE: _____
GL: 3540' STATUS: Producer
KB: 3540' API NO: 30-025-06317
DF: _____ CHEVNO: FA 74340:01

Date Completed: 11/37
Initial Production: F/ 636 BOPD
Initial Formation: Grayburg
FROM: 3734' to 3843' / GOR 2740

Completion Data

8/37 ACDZ w/ 300 gals acid.

Subsequent Workover or Reconditioning:

1/52 Install pmg unit
11/85 COWH. Log w/ CNL, CCL, GR, OH caliper. Acdz w/
3500 gals 15% NeFe + 800# GRS. ISIP - vac. Swb dry -
Rec'd 6 BW. SFL-3600'. EFL-3650'. Chem sqzd. RIH w/ PE.
Test: 4 BO/ 16 BW/ 14 mcfg. B/4 - 6 BO/ 5 BW.
10/87 CO 5' fill. Deepen to 3870'. Perf 3652-66, 3670-82'.
Acdz w/ 1900 gals 15% NeFe HCL + 40 Bs. ISIP - 1800 psi.
Swb - rec'd 28 BW. RTP. Test: 1 BO/ BW/ 5 mcfg. B/4 - 4
BO/ 1 BW/ 10 MCFG.

Additional Data:

T/Queen @ 3317'
T/Penrose @ 3464'
T/Grayburg Zone 1 @ 3651'
T/Grayburg Zone 2 @ 3684'
T/Grayburg Zone 2A @ 3714'
T/Grayburg Zone 3 @ 3744'
T/Grayburg Zone 4 @ 3775'
T/Grayburg Zone 5 @ 3820'
T/Grayburg Zone 6 @ 3857'
T/San Andres @ 3895'
KB @ 3540'

12-1/2" OD
50# CSG
Set @ 250' W/ 250 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(17-1/2" hole)

8-5/8" OD 8rd
32# CSG
Set @ 1136' W/ 550 SX
Cmt circ.? No
TOC @ surf. by calc.
(11" hole)

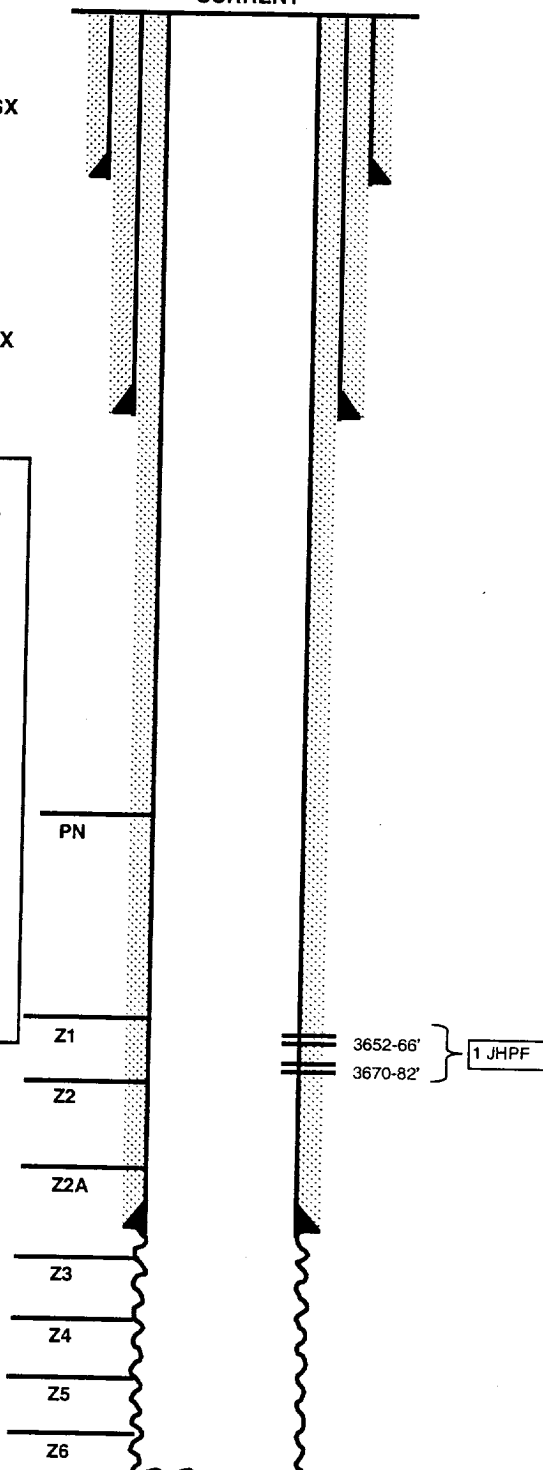
Tubing Detail: 10/22/87

Original KBTH: 0.00'
123 Jts. 2-3/8" J-55 4.7# 8rd thread
tbg: 3788.59'
2-3/8" Seating Nipple: 1.10'
2-3/8" Perf Sub: 3.70'
1 Jt. 2-3/8" 4.7# 8rd J-55 EUE
MA w/ BPOB: 30.54'
Landed @: 3823.93'

Rod Detail: 10/22/87

1-1/4" X 22' Polished Rod w/ 1-1/2" X
14' Liner
2 - 8' X 3/4" Rod Subs
1 - 6' X 3/4" Rod Sub
99 - 3/4" X 25' Grade "D" Sucker Rods
50 - 3/4" X 25' Grade "K" Sucker Rods
1 - 2' X 3/4" Rod Sub
2 X 1-1/2" X 16' RWBC

CURRENT



5-1/2" OD 10rd
14# CSG
Set @ 3734' W/ 700 SX
Cmt circ.? No
TOC @ surf. by calc.
(7-7/8" hole)

PBD: _____
TD: 3870'



PROPOSED TA WELL DATA SHEET

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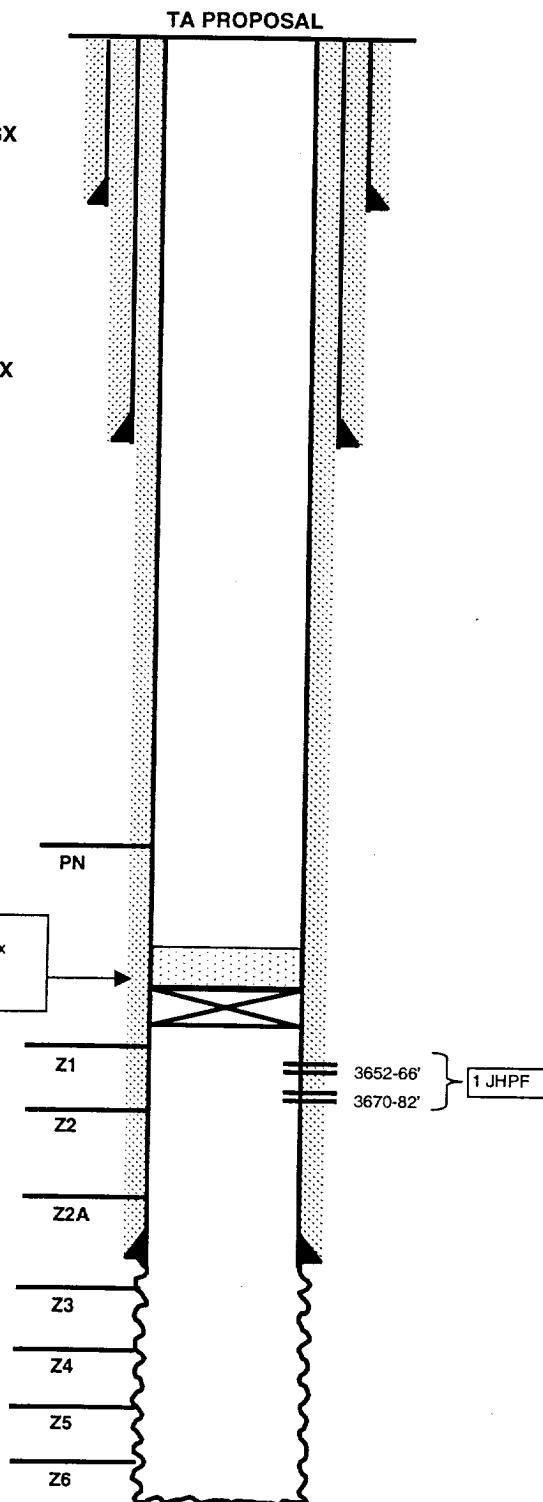
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(11" hole)

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Set @ 3734' W/ 700 SX
Cmt circ.? No
TOC @ surf. by calc.
(7-7/8" hole)



OCD TA-PROPOSAL
Set CIBP @ 3630', Cap w/3 sx
Class 'C' cmt.

3652-66'
3670-82' } 1 JHPF

PBD: _____
TD: 3870'