NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico. .

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. AREA 640 ACRES LOCATE WELL CORRECTLY Bert Fields Fields-Turner State SW Cor.of S Company or Operator Be of NWT Well No. of Sec. 37-E Eunice Lea Field, County. 2310 3630 Section 32 feet west of the East line of. Well is. feet south of the North line and If State land the oil and gas lease is No ... Assignment No. If patented land the owner is..... _, Address_ If Government land the permittee is. Address The Lessee is Address_ July 15 37 August 7, _. Drilling was completed 905 Mag. Bldg. Dallas. Drilling commenced_ Bert Fields Name of drilling contractor. Address Elevation above sea level at top of casing... The information given is to be kept confidential until_ OIL SANDS OR ZONES See Log No. 1, from_ No. 4, from No. 6, from. IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. See Log No. 1, from No. 2, from. No. 3, from... No. 4, from CASING RECORD WEIGHT PER FOOT THREADS PER INCH KIND OF SHOE CUT & FILLED FROM PERFORATED FROM TO PURPOSE SIZE MAKE AMOUNT 12 50 SC 250 Baker Sur-Casing 8-5/8 32 8 N.T. 1136 Halli Int.String 5-1/210 Y.T Oil String MUDDING AND CEMENTING RECORD SIZE OF HOLE NO. SACKS OF CEMENT WHERE SET METHOD USED MUD GRAVITY AMOUNT OF MUD USED 173 250 250 Halliburton 8-5/8 550 3734 7-7/8 5-1/2 700 PLUGS AND ADAPTERS None ____Depth Set__ Heaving plug-Material None Adapters---Material_ RECORD OF SHOOTING OR CHEMICAL TREATMENT EXPLOSIVE OR CHEMICAL USED DEPTH SHOT OR TREATED QUANTITY SHELL USED DATE SIZE DEPTH CLEANED OUT Acid 3000 3000 Aug.7th 3843 Results of shooting or chemical treatment_ RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Rotary tools were used from _____ feet to _____ feet, and from _____ feet to ____ Cable toops were used from ____feet to ____feet, and from ____feet to ____feet PRODUCTION Put to producing August 16, ___,19_**37**_ The production of the first 24 hours was 636 barrels of fluid of which 100 % was oil; % emulsion; ______% water; and _____% sediment. Gravity, Be _____33 If gas well, cu. ft. per 24 hours______Gallons gasoline per 1,000 cu. ft. of gas____ Rock pressure, lbs. per sq. in. **EMPLOYEES** _____, Driller E. Stayton L. Powell Lee Marie _____, Driller K. L. Parker FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Subscribed and sworn to before me this 19th

Company or Operator. My Commission expires May 31, 1939 Address 905 Magnolia Building, Dallas, Texas.

Agent Representing Bert Fields.

Position_

___, 19_**37**__

Notary Public

day of

FROM	TO	THICKNESS IN FEET	RMATION RECORD FORMATION
95 251 561 578 625 1125 1137 1237 1657 2500 2683 2683 2683 2848 2898 3100 3135 3171 3425 3460 3477 3505	95 251 560 578 625 1125 1137 1237 1657 2500 2530 2636 2648 2848 2848 2898 3100	95 156 309 11 47 500 12 100 420 845 30 90 455 165 40 202 35 36 254 35 17 28 338	Surface Red Rock Red Bed & Send Shell Red Bed & Shells Red Bed & Red Rock Red Rock Anhydrite Salt & Anhydrite Salt & Anhydrite Shells Anhydrite Grey Lime Lime Brown Lime Lime Sand & Lime Hard Sand Lime & Pyrite Lime TOTAL DEPTH
	Section 1994 (Asset)	-	
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