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U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

3a. Indicate Type of Lease	
State ☒	Fee ☐
3. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

Oil Well ☒	Gas Well ☐	Other ☐
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Name of Operator

Chevron U.S.A. Inc.

Address of Operator

P.O. Box 670 Hobbs, NM 88240

Location of Well

UNIT LETTER PD 2310 FEET FROM THE North LINE AND 2310 FEET FROM East LINE, SECTION 32 TOWNSHIP 20S RANGE 37E NMPM.

7. Unit Agreement Name
Eunice Monument
South Unit

8. Farm or Lease Name

9. Well No.

152

10. Field and Pool, or Wildcat

Eunice Monument G/SA

15. Elevation (Show whether DF, RT, GR, etc.)

3545

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

REMEDIAL WORK	☐
GRABLY ABANDON	☐
OR ALTER CASING	☐

PLUG AND ABANDON	☐
CHANGE PLANS	☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☐	ALTERING CASING	☐
COMMENCE DRILLING OPER.	☐	PLUG AND ABANDONMENT	☐
CASING TEST AND CEMENT JOB	☐		
OTHER	<u>perf, acidz, return to inj.</u>		☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Clean out fill, circulate hole clean, rig up loggers and run GR/CCL ; RU and perf w/ 3 3/4" guns, 1 & s JHPF, phased 90 deg. in zones 3,4,&5 at 3755-72 (24 holes) and 3778-3838 (60 holes) RU Gearhart and perforate open hole 3716-35,3702-05(42 holes) w/ 3 3/4" link jet, 1 & 2 JHPF, 180 deg. phase Unload hole and establish circ w/air foam. Clean out scale and expended guns to 3860'. Acidize w/4000 gallons 15% NEFE HCL in 4 equal stages using 500# GRS in 9ppg, Swab, RU Welex and run GR/CCL log, 3860-3650. TIH w/ TSN pkr and 118 jts 2 3/8 IPC tubing. set at 3660', pkr at 3666. ND BOP, NUWH, Test casing and pkr to 600psi for 30 minutes (OK). Turn over to production. Work performed: 8-10-87 through 8-16-87

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Ahn

TITLE Staff Drilling Engineer

DATE August 27, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

DATE AUG 31 1987

OTHER APPROVAL, IF ANY:

RECEIVED
AUG 28 1987
OCC
HOBBS OFFICE