## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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| OPERATOR     |   |  |

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-103 · Revised 10-1-78

| With 2 3/8" IPC tubing and packer 600 psi dropped to 520 psi in 20 0CD.) Work performed 3/22/87 - 3  Thereby certify that the information above is true and comp  CRIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR | Title Staff Drilling Engineer  |   |
|---|--|---|
| 600 psi dropped to 520 psi in 20 OCD.) Work performed 3/22/87 - 3   | Test @ 3666. Test OK per Jerry Se 3/26/87.                                     | packer to<br>xton with                                  |
| 600 psi dropped to 520 psi in 20 OCD.) Work performed 3/22/87 - 3   | r set @ 3666'. Tested casing and<br>minutes. (Test OK per Jerry Se<br>8/26/87. |   |
| 600 psi dropped to 520 psi in 20 OCD.) Work performed 3/22/87 - 3   | r set @ 3666'. Tested casing and<br>minutes. (Test OK per Jerry Se<br>8/26/87. |   |
| 600 psi dropped to 520 psi in 20  | set @ 3666'. Tested casing and   |   |
| 600 psi dropped to 520 psi in 20  | set @ 3666'. Tested casing and   |   |
| 600 psi dropped to 520 psi in 20  | set @ 3666'. Tested casing and   |   |
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| 600 psi dropped to 520 psi in 20  | set @ 3666'. Tested casing and   |   |
| 600 psi dropped to 520 psi in 20  | set @ 3666'. Tested casing and   |   |
| Cleaned out to 3875'. Ran GR/CCL  | /CNL/Caliper logs. Equipped for  |   |
| Describe Proposed or Completed Operations (Clearly star work) SEE RULE 1703.  | e all pertinent details, and give pertinent dates, incli                       | uding estimated date of starting any propo              |
| Describe Proposed or Completed Or   |  | R-7766  |
| OTHER   | CASING TEST AND CEMENT JOB COTHER CONVERT TO INJ                               | ector   |
| ILL OR ALTER CARINE   | COMMENCE DRILLING OPNS.  | PLUG AND ARANDONAFUE                                    |
| PPORM REMEDIAL WORK   | AND ABANDON REMEDIAL WORK  | ALTERING CASING   |
| NOTICE OF INTENTION TO:   | SUBSEQU  | JENT REPORT OF:   |
| Check Appropriate Box   | To Indicate Nature of Notice, Report of  | r Other Data  |
|   | ition (Show whether DF, RT, GR, etc.)  | 12. County<br>Lea                                       |
| TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT  |  | имрм  |
| THE Edst LINE, SECTION 32   | LOWNSHIP 2/2   |   |
| UNIT LETTERFEET FROM  | North 2310   | Eunice Monument G/SA                                    |
| Forgular of well  |  | 152   |
| P.O. Box 670 Hobbs, NM 88240  |  | 9. Well No.   |
| Chavron U.S.A. Inc.   | •  | 8. Form or Lease Name                                   |
| OTHER-  | Injector   | J. Unit Agreement Name<br>Eunice Monument<br>South Unit |
| OIL SAS   | - SULH PROPOSALS.)   | 7 Unit Agranda N  |
| APPLICATION FOR PERMIT _** (I   | FORM C-101) FOR SUCH ASSERVOIR.  | ((                |
| SUNDRY NOTICES AND SOME THIS FORM FOR PROPOSALS TO DAILY OR USE "APPLICATION FOR PERMIT - "   | D REPORTS ON WELLS TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR.            | annound the   |
| SUNDRY NOTICES AND SUNDRY NOTICES AND USE THIS FORM FOR PROPERSALS TO DRILL OR USE "APPLICATION FOR PERMIT -" ()  | D REPORTS ON WELLS   | 5. State Oil & Gas Lease No.                            |
| SUNDRY NOTICES AND SUNDRY NOTICES AND SUNDRY NOTICES AND SECRET OF SUNDRY NOTICES AND SECRET OF SURE OF SURE SUPERIOR FOR PERMIT - " II   | D REPORTS ON WELLS   | State X Fee  State Oil & Gas Lease No.                  |

RECEIVED OF 1987