

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.
B-1463

7. Lease Name or Unit Agreement Name

Turner State

8. Well No.

2

9. Pool name or Wildcat
Eumont (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Doyle Hartman

3. Address of Operator

P. O. Box 10426, Midland, TX 79702

4. Well Location

Unit Letter F C : 990 Feet From The North Line and 1650 Feet From The West Line

Section 32 Township 20-S Range 37-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3538 D.F.

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: Test 5-1/2" casing & attempt repair ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In response to NMOCD memorandum dated 4-22-91 regarding T&A'd wells, reentered long-time T&A'd Turner State #2 well and found PBTD at 3421'. Tested CIBP @ PBTD and 5-1/2" casing from 2920' to 3424' to 600 psi. Tested okay. Due to leaks above 2890', cut 5-1/2" casing at 3276' and pulled 5-1/2" casing. Could not run new 5-1/2" casing. As per NMOCD request of 6-20-91, succeeded in cleaning out 7-5/8" casing to 1124'. Attempted to run 2-3/8" tubing to 3276', but tubing again would not run past 650' due to parted and shifting 7-5/8" casing. Rigged up Halliburton and circulated 7-5/8" casing full (from surface to 625') with 330 sx of HLC cement. Pulled tubing and squeezed down 7-5/8" casing with an additional 50 sx of HLC + 100 sx of API Class-C cement. Final pump rate was 1/2 BPM and final pump pressure was 600 psi. SSIP = 400 psi. Cemented down 10-3/4" X 7-5/8" annulus with 220 sx of HLC cement at 7 BPM and 300 psi. SSIP = 100 psi. Cementing completed 6-25-91. Now preparing to install dry-hole marker and clean location for final NMOCD inspection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Patrick K. Worrell

TITLE

Engineer

DATE 6-26-91

TYPE OR PRINT NAME

Patrick K. Worrell

TELEPHONE NO. 915/684-4011

(This space for State Use)

APPROVED BY

R. Adair

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OIL & GAS INSPECTOR

001 22 19