FORM C-105

建建筑的运行 化甘草酸酸盐白油	
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						WELL RECOR	JUL 26 1000	h har ser to
					1997 - 1917 1917 - 1917		TIMUTUL	
					• • •			
			8	sent not more	e than twenty (days after completio	e, New Mexico, or its n of well. Follow instr	
	AREA 640 AC		ł	y following i	t with (?). S	s of the Commission UBMIT IN TRIPLIC	n. Indicate questionab CATE.	le data
LOC	ATE WELL CO	RRECTLY						
	Bert Field	mpany or Or	erator		() () () () () () () () () () () () () (Fields - T	urner State Lease	·
			Well No.		in Gor.	of Ng of Sec	Lease 38, T	208
R. 371	E , N. 1	И. Р. М.,	unice		Field,	Lea		County
Well is_	990 fee	t south of th	e North I	ine and 16	50feet	Rast West	line of Section	52
				1		nent No 2		
							š	
							· · · · ·	
							July 11,	
Name of	drilling con	tractorBe	, urt F ie	lda: Ino			905 Magnolia	<u>19_07_</u>
	n above sea l					, Audress	JUD BEGIGLIA	
								· · · ·
	-			1 A	NDS OR ZO			19
No. 1, fra	om See	Logt	0				•	
	om						to	
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,					L WATER S	-	to	
Includo d	data on rato	of maton infl				rose in hole.		
							t	
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NO. 4, II	rom		•	to		fee	t	· · · · · · · · · · · · · · · · · · ·
				CASI	NG RECORI)		
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
			s c	1171	Baker			
· · · · ·			D.0.					<u>Shp Caei</u> ne
0-3/4 " 7-5/8"		8	s. c,	2789'	Hallib	1		
· · · · ·		•	s. c,	2789'				Int.String
7-5/8"	25.40	8	s. c,	2789'		1		Int.String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
- 15 *	10-3/4	1171	60 sx	Halliburton		

		474				
6-3/4 5-1/2	39111	700	C	-		
	-0011	100	UL.		· · · · · · · · · · · · · · · · · · ·	

		Р	LUGS AND ADA	APTERS			
	_	None			Depth Se		
		RECORD OF S	HOOTING OR C	HEMICAL TH	REATMENT		
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLE	ANED OUT
		Acid	4000 Gals	7/11/37	3840		
Results of	shooting or cher	nical treatment	<u> </u>				
	•						
			T				
		RECORD OF	DRILL-STEM A	ND SPECIAL	TESTS		
f drill-ster	m or other specia					sheet and atta	ich hereto.
l f dr ill-stei	m or other specia	RECORD OF al tests or deviation		ade, submit re		sheet and atta	ich hereto.
		al tests or deviation	surveys were m TOOLS US	ade, submit re ED	eport on separate		
Rotary too	ls were used fro	al tests or deviation	surveys were m TOOLS US to 3840	ade, submit re ED feet, and fro	eport on separate	eet to	feet
Rotary too	ls were used fro	al tests or deviation	surveys were m TOOLS US to 3840	ade, submit re ED _feet, and fro _feet, and fro	eport on separate	eet to	feet
Rotary too Cable toop	ls were used fro s were used fro	al tests or deviation	surveys were m TOOLS US to 3840 to PRODUCTIO	ade, submit re ED _feet, and fro _feet, and fro	eport on separate	eet to	feet
Rotary too Cable toop Put to prod	ls were used fro s were used fro lucing July	al tests or deviation	surveys were m TOOLS US to	ade, submit re ED feet, and fro feet, and fro ON	eport on separate	eet to	feet
Rotary too Cable toop Put to prod The produc	ls were used fro s were used fro ducing July ction of the first	al tests or deviation om 0 feet om feet 11, 24 hours was 7	surveys were m TOOLS USI to to PRODUCTIO ,19.37 barre	els of fluid of	eport on separate	eet to eet to % was oil;	feet feet
Rotary too Cable toop Put to prod The produce emulsion;	ls were used fro s were used fro ducing July etion of the first % w	al tests or deviation omOfeet onfeet -11, 24 hours was74 vater; and	surveys were m TOOLS USI to 3840 to 9RODUCTIO ,19. 37 20 barred % sediment.	els of fluid of Gravity, Be	eport on separate	eet to eet to % was oil;	feet feet
Rotary too Cable toop Put to prod The produc emulsion; if gas well,	ls were used fro s were used fro ducingJuly etion of the first % w cu. ft. per 24 ho	al tests or deviation om 0 feet om feet 11, 24 hours was 7	surveys were m TOOLS USI to	els of fluid of Gravity, Be	eport on separate	eet to eet to % was oil;	feet feet
Rotary too Cable toop Put to prod The produc emulsion; If gas well,	ls were used fro s were used fro ducingJuly etion of the first % w cu. ft. per 24 ho	al tests or deviation omOfeet ondfeet -11, 24 hours was74 vater; and	surveys were m TOOLS USI to	els of fluid of Gravity, Be ons gasoline pe	eport on separate	eet to eet to % was oil;	feet feet
Rotary too Cable toop Put to prod The produc emulsion; if gas well, Rock press	ls were used fro s were used fro ducing July ction of the first 	al tests or deviation omOfeet omfeet 11, 24 hours was74 rater; and in	surveys were m TOOLS USI to 3840 to 9RODUCTIO 19.37 20 barro 80 barro 6 sediment. Gallo EMPLOYE	ade, submit re ED feet, and fro feet, and fro ON els of fluid of Gravity, Be ons gasoline po	eport on separate	eet to eet to % was oil; gas	feet
Rotary too Cable toop Put to prod The produc emulsion; If gas well, Rock press C. I	ls were used fro s were used fro ducingJuly ction of the first % w cu. ft. per 24 ho ure, lbs. per sq.	al tests or deviation omOfeet ondfeet -11, 24 hours was74 vater; and	surveys were m TOOLS USI to	els of fluid of Gravity, Be- ons gasoline po ES	eport on separate	eet to eet to % was oil; gas	feet feet %

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____17th _____

4

_____, 19_**37**_ day of July

Estell Hard Notary Public My Commission expires May 31, 1939

Dalla	7-17-17-37 Date
Name	aul NDeand
Position	Agent
Representing_	Bort Fields
alakan seri sangar ang kanganangan	Company or Operator.

Address 905 Magnolia Building, Dallas, Texas

FORMATION RECORD

	•	THICK NESS IN FEET	
0	21	21	Cellar
21	85 - 12 -	64	Sand & Calechi
85	871	#71	Red Bed
271	365	H	Sand & Shells Red Shale & Shells
335	485	180	Red Bed
485	650	15	Red Rock
650	665	40	Red Bed & Shells
665		· · · · · · · · · · · · · · · · · · ·	Red Bed & Red Rock
705	775	70	
775	889	69 69	Red Bed & Red Rock
820 889	1040	151	Red Bed & Shells
1040	1100	.69	Red Bed & Hard Sand
1100	1125	25	Hed Bud & Anhydrite
1125		10 5 10 -	Antydatite S. S. Statistic
1230	1899	69	Salt & Anhydrite
1299	1350	51	Broken Anhydrite & Salt
1330	1489	189	Salt & Anhydrite Shells
1489	1501	21	Shells & Anhydrite
1510	1570	60	Salt Potash
1570	1648 -	ser 120 78 - 1	Anhydrite & Salt-
1642	1834	192	Salt & Anhydrite
1834	1870	36	Solid Potash
1870	1900	50 30	Salt
1900	1935	,35	Potash Solid
1935	2086	51.	Salt, Shells & Potash
8086	2299	218	Salt & Anhydrite
2299	2511	218	Selt & Anhydrite Shells
2511	2520	9	Selt & Potash Anhydrite Estimate and the second
2520	2613	93	Gummy Aphydrite
2613	2643 2690	30 s	Gray Line
2643 2690	2710	20	Brown Line
2710	3389	679	Lime
3369	3415	26	Sand & Strks of Line
3415	3840	4.85	Time A state of the state of th
• • • •	3840		TOTAL DEPTH
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