

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-06321

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

EUNICE MONUMENT SOUTH UNIT

8. Well No.

175

9. Pool name or Wildcat

EUNICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
P.O. Box 1150 Midland, TX 79702

4. Well Location
Unit Letter **N** : **660** feet from the **SOUTH** line and **1980** feet from the **WEST** line
Section **32** Township **20S** Range **37E** NMPM County **LEA**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE

ALL OPERATIONS MUST BE NOTICED AT
LEAST 10 DAYS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE CHAS
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/21/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

EMSU # 175 06321
API # 30-025-04521
660' FSL & 1980' FWL.
S32, T20S, R30E, & Unit N
Eunice Monument South Unit
Lea County, New Mexico

February 20, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 6-1/8" bit, csg scraper, & WS. Make bit trip to 3658'. POH.
4. Set CIBP @ 3630'. Dump 3 sx Class 'C' cmt on CIBP. TOH. WOC.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



WELL DATA SHEET

LEASE: EMSU WELL: 175

LOC: 660' F S L & 1980' F W L SEC: 32
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: N ST: N.M.

(formerly: State "J" #1)

FORM: Grayburg / San Andres DATE:

GL: 3545' STATUS: Producer
KB: 3545' API NO: 30-025-04521
DF: CHEVNO: FA 5663:01

Date Completed: 6/1/1936
Initial Production: 1/77 BOPD / 0 BWPD
Initial Formation: Grayburg
FROM: 3734' to 3856' / GOR 8929

Completion Data

6/36 ACDZ w/ 1000 gals Dowell XII acid. ACDZ w/ 4000 gals Dowell XII acid. Oil gravity 33.8 deg B @ 94 deg F.

Subsequent Workover or Reconditioning:

6/30/54 Frac w/ 6000 gals & 1 ppg sand.
8/54 Install prng equip
6/7/60 CO to 3845'. SS OHZ. Acdz w/1000 gals. Test 15 BO. B/4 - 4 BOPD
4/4/64 CO to 3845'. SS OHZ. Acdz w/ 1000 gals. RTP. Test: 5 BO/8 BW. B/4 - 5 BOPD/8 BWPD.
8/11/72 Acidized OH w/ 3150 gals + chem treat f/ scale. Test: 4 BO/2 BW. GOR - 6500 Grav = 31.0 deg API.
11/7/76 CO to 3845'. SS OH 3735-3845. Acdz OH w/ 3000 gals + BAF + GRS. Chem treat. Perf 7" csg. 3456, 58, 63, 65, 67, 68, 72, 80, 84, 85, 87, 96, 3500, 02, 04 (1JHPF) RIH w/ prod equip. Test - 4 BO/9 BW. GOR 3500.
6/13/79 Frac & ACDZ OH w/ 1000 gals acid & 10,000 gals & 15000# sand + BAF + GRS. ISIP - vac.
3/80 Chem treat
10/80 Chem treat
10/87 COWH to 7-1/16" - 3M. Acdz w/ 300 gals 15% NeFe. ISIP - 600 psi. Sqz perms 3456-3504 w/ 300 SX. Log w/ caliper, CNL, GR, CCL. Acdz OH 3734-3850 w/ 3500 gals. 15% NeFe HCl w/ 12,000# GRS. ISIP-0. Swab 5 BW. Perf 3658-3715'. Acdz perf 3658-3715 w/ 1600 gals 15% NeFe w/ 27 Bs. ISIP-vac. Swb, rec'd 8 BW. RTP. Test: 1BO/ 22 BW/8 MCFG. B/4 - 1 BO/4 BW/7 MCFG.

Additional Data:

T/Queen Formation @ 3303'
T/Penrose Formation @ 3437'
T/Grayburg Zone 1 @ 3629'
T/Grayburg Zone 2 @ 3664'
T/Grayburg Zone 2A @ 3693'
T/Grayburg Zone 3 @ 3717'
T/Grayburg Zone 4 @ 3757'
T/Grayburg Zone 5 @ 3802'
T/Grayburg Zone 6 @ 3852'
T/San Sndres Formation @ 3896'
KB @ 3545'

12-1/2" OD
40# CSG
Set @ 266' W/ 150 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(17-1/2" hole)

9-5/8" OD
36# CSG 8rd
Set @ 1169' W/ 400 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(12" hole)

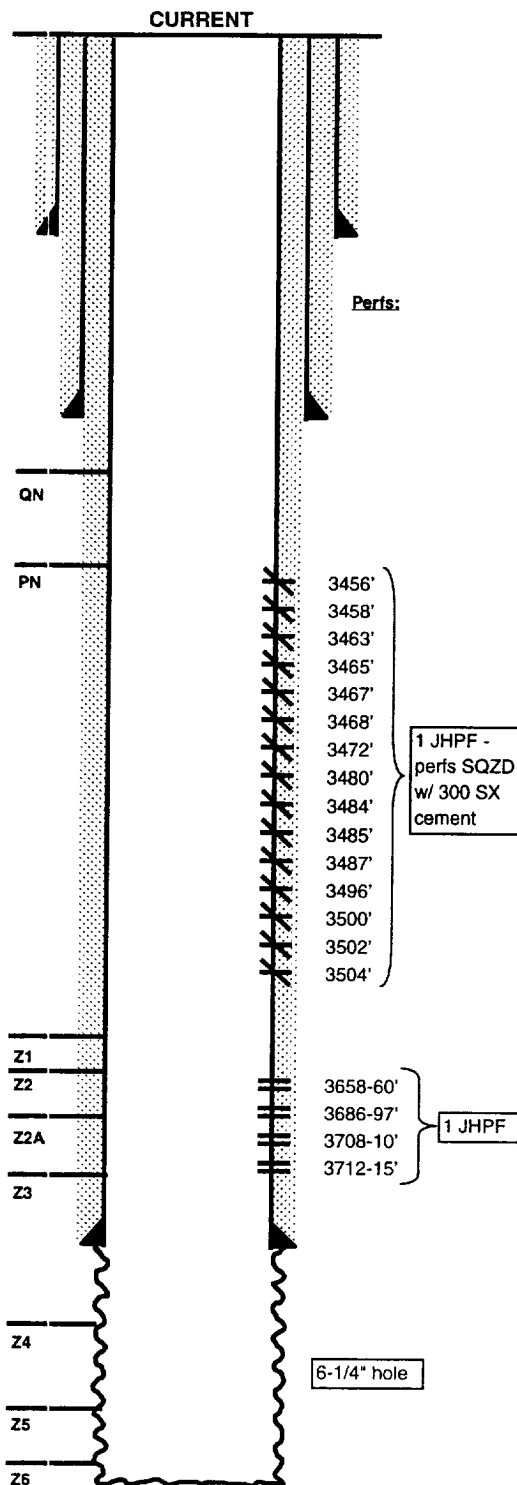
Tubing Detail: 10/31/87

Original KB to THF: 9.00'
120 Jts. 2-3/8" J-55 4.7# EUE 8rd
tbg: 3778.49'
2-3/8" Seating Nipple EUE 8rd: 1.10'
2-3/8" Perf Sub EUE 8rd: 3.20'
2-3/8" J-55 4.7# EUE 8rd BPMA: 1.10'
Landed @ 3814.59'

Rod Detail: 10/31/87

1-1/4" X 22' polished Rod w/
16" coating
3/4" X 4' Sub
149 - 3/4" X 25.04' Grd KD Rods
3/4" X 2' Sub
2" X 1-1/2" X 16' RWBC pump
1" X 12' Gas Anchor

7" OD
24# CSG 10rd
Set @ 3734' W/ 250 SX
Cmt circ.? No
TOC @ 2197' by calc.
(8-3/4" hole)





PROPOSED TA WELL DATA S. ET

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STATUS: SI Producer
API NO: 30-025-04521
CHEVNO: FA 5663:01

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OCD TA-PROPOSAL
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Class 'C' cmt.

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