

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease

State ☒Fee ☐

3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒GAS WELL ☐OTHER ☐

Name of Operator

7. Unit Agreement Name

Eunice Monument South

Chevron U.S.A. Inc.

Address of Operator

8. Farm or Lease Name Unit

P. O. Box 670, Hobbs, NM 88240

9. Well No.

175

Location of Well

UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM

10. Field and Pool, or Wildcat

Eunice Monument G/SA

THE West LINE, SECTION 32 TOWNSHIP 20S RANGE 37E N.M.P.M.

15. Elevation (Show whether DF, RT, Glt, etc.)

3545'

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:REFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐ILL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPS. ☐CASING TEST AND CEMENT JOBS ☐OTHER Log, Perf ☒ALTERING CASING ☐PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

TD 3850'

POH with rods, pump and tubing. Set RBP at 3680', test 500 psi-ok. Establish injection rate into 3456-3504'. Spot 100 gals 15% NEFE HCL across perfs. Acidize with 300 gals 15% NEFE HCL. Set CIGR at 3350', load BS to 500 psi, test tubing to 3000 psi. Squeeze with 100 sacks Class "C" with additives and 200 sacks Class "C" with additives. Avg 400 psi, final pressure 1200 psi at 1/4 BPM. Reversed out 2 bbls cement. Drill out cement retainer 3350-3352', drill cement 3352-3556'. Circulate clean and test casing 500 psi for 15 min-ok. Wash sand off RBP at 3680'. POH with RBP. Log; loggers TD 3856', casing set at 3734'. Ran caliper TD-3400', CNL TD-3000', GR/CCL TD-surface. Acidize open hole 3734-3850' with 3500 gals 15% NEFE HCL, blk with 1200# GRS in 300 gals 10# x-link gel. Swab. Perf 3658-60, 3686-97, 3708-10, 3712-15'. Set RBP at 3724', spot 2 sacks sand on RBP. Acidize 3658-3715' with 1600 gals 15% NEFE HCL, blk with 27 RCNB's. Circulate sand off RBP and POH with RBP. RIH with tubing to 3814', pump and rods. Space out pump, RU pumping unit, test pump action-ok. Turned over to production. Work performed 10-22-87 through 10-31-87.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.



TITLE Staff Drilling Engineer

DATE 11-3-87

 Orig. Signed by
 Paul Kautz
 Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 4 1987

OCBBS OFFICE