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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL A WELL OR TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT FOR SUCH CASES FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>7. Unit Agreement Name</p>
<p>2. Operator's Name Shell Oil Company</p>		<p>8. Form or Lease Name State J</p>
<p>3. Address of Operator P O Box 1509, Midland, Texas 79701</p>		<p>9. Well No. 1</p>
<p>4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 20S RANGE 37E N.M.P.M.</p>		<p>10. Field and Pool, or Widest Eunice-Monument (G-SA)</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3545 DF</p>		<p>12. County Lea</p>

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-1-76 to 11-4-76

1. Pulled rods and tubing.
2. Acidized open hole with 3000 gal 15% NEA.
3. Perforated 7" casing w/1 JSPF at 3456, 58, 63, 65, 67, 68, 72, 80, 84, 85, 87, 96, 3500, 02, 04' (total of 15 holes).
4. Ran 120 jts 2 1/8" tubing and hung at 3813'. Ran pump and rods. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Tullos TITLE Senior Production Engineer DATE 11-18-76

APPROVED BY [Signature] DATE 11-18-76

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 25 1973

OIL CONSERVATION COMM.
HOBBBS, N. M.