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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE O. C. C.

(Submit to appropriate District Office as per Commission Rule 44)

APR 24 2 44 PM 1964

Name of Company <b>Shell Oil Company</b>				Address <b>P. O. Box 1858, Roswell, New Mexico 88201</b>			
Lease <b>State "J"</b>	Well No. <b>1</b>	Unit Letter <b>N</b>	Section <b>32</b>	Township <b>20-S</b>	Range <b>37-E</b>		
Date Work Performed <b>4-4 thru 4-21-64</b>	Pool <b>Eunice</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Ran 2-500 grains/foot string shots over open hole interval 3740-3840'
3. Cleaned out to 3845'.
4. Ran 122 joints (3814') 2 1/2", 10V & 8rd tubing, hung at 3823' open ended with 4' perforations on bottom, 2 1/2" Seating Nipple at 3820'.
5. Reran 2 1/2" x 2" x 1 1/4" x 12' RWBC Pacific pump on 150-3/4" rods.
6. Treated with 1000 gallons 15% NEA with Fe additive in first 500 gallons.
7. Recovered load.
8. In 24 hours pumped 5 BO + 8 BW on 12-64" SPM.

Witnessed by <b>M. R. Dillon</b>		Position <b>Production Foreman</b>		Company <b>Shell Oil Company</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev. <b>3545'</b>	T D <b>3845'</b>	P B T D		Producing Interval <b>3734'-3845'</b>	Completion Date <b>8-5-36</b>	
Tubing Diameter <b>2 1/2"</b>		Tubing Depth <b>3750'</b>		Oil String Diameter <b>7"</b>	Oil String Depth <b>3734'</b>	
Perforated Interval(s)						
Open Hole Interval <b>3734'--3845'</b>				Producing Formation(s) <b>Grayburg</b>		
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>3-22-64</b>	<b>5</b>	<b>30.2</b>	<b>2</b>	<b>6037</b>	
After Workover	<b>4-21-64</b>	<b>5</b>	<b>not measured</b>	<b>8</b>	<b>not measured</b>	
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by				Name <b>Original Signed By</b> <b>R. A. LOWERY</b> <b>R. A. Lowery</b>		
Title				Position <b>District Exploitation Engineer</b>		
Date				Company <b>Shell Oil Company</b>		