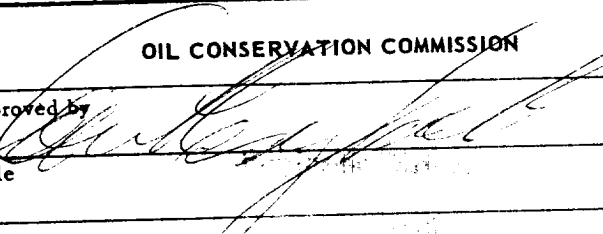


## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>				Address <b>Box 845, Roswell, New Mexico</b>			
Lease <b>State J</b>		Well No. <b>1</b>	Unit Letter <b>N</b>	Section <b>32</b>	Township <b>20S</b>	Range <b>37E</b>	
Date Work Performed <b>6-7-60 and 6-20-60</b>		Pool <b>Eunice</b>			County <b>Lea</b>		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input checked="" type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained.							
<p>1. <del>Filled rods, pump and tubing.</del></p> <p>2. Ran sand pump and cleaned out to 3845'</p> <p>3. Ran 300 grains/ft. string shot followed by 500 grains/ft. string shot 3740' - 3840'.</p> <p>4. Ran 121 jts. (3786') 2 1/2", 10V tubing &amp; hung @ 3793' w/1-2 1/2" x 10' sub as mud anchor. 2 1/2" Seating Nipple @ 3779'.</p> <p>5. Treated w/1000 gallons 15% NE acid.</p> <p>6. Ran 2 1/2" x 2" x 1 1/4" x 12' Fluid Packed Insert Pump w/bottom holddown on 150-3/4" rods.</p> <p>7. Recovered load.</p> <p>8. In 24 hours pumped 15 BO + 6 BW w/13-54" SPH.</p>							
Witnessed by <b>H. B. Leach</b>		Position <b>Production Foreman</b>		Company <b>Shell Oil Company</b>			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev. <b>3545'</b>		T D <b>3845'</b>		P B T D <b>-</b>		Producing Interval <b>3734' - 3845'</b>	
						Completion Date <b>6-5-36</b>	
Tubing Diameter <b>2 1/2"</b>		Tubing Depth <b>3802'</b>		Oil String Diameter <b>7"</b>		Oil String Depth <b>3734'</b>	
Perforated Interval(s) <b>-</b>							
Open Hole Interval <b>3734' - 3845'</b>				Producing Formation(s) <b>Grayburg</b>			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover	<b>5-3-60</b>	<b>4</b>	<b>TSTM</b>	<b>1</b>	<b>TSTM</b>	<b>-</b>	
After Workover	<b>6-20-60</b>	<b>15</b>	<b>not measured</b>	<b>6</b>	<b>not measured</b>	<b>-</b>	
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 				Name <b>R. A. Lowery</b> Original Signed By <b>R. A. LOWERY</b>			
Title <b>District Exploitation Engineer</b>				Position <b>District Exploitation Engineer</b>			
Date <b>JUN 21 1960</b>				Company <b>Shell Oil Company</b>			