

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06322
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	EUNICE MONUMENT SOUTH UNIT
8. Well No.	176
9. Pool Name or Wildcat	EUNICE MONUMENT GB/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3541'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER INJECTOR
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>O</u> : <u>660'</u> Feet From The <u>SOUTH</u> Line and <u>1980'</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>21-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3541'</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☒ REQUEST TO TA

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. THE INTENDED PROCEDURE IS AS FOLLOWS:

VERIFY ANCHORS HAVE BEEN SET & TESTED.
MIRU PU. ND WH. NU BOP.
PULL TBG & PKR.
TIH W/BIT, CSG SCRAPER, & WS. MAKE BIT TRIP TO 3600'.
SET CIBP @ 3500'. DUMP 5 SX CL C CMT ON CIBP.
TIH WWS TO TOC.
PERFORM MIT
ND BOP. NU WH. RD PU.
CLEAN & CLEAR LOCATION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 10/1/2002
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 21 2002



WELL DATA SHEET

LEASE: EMSU
LOC: 660' F S L & 1980' F E L
TOWNSHIP: 21S
RANGE: 36E UNIT: O
(formerly: State "J" #2)

WELL: 176WI
SEC: 32
CNTY: Lea
ST: N.M.

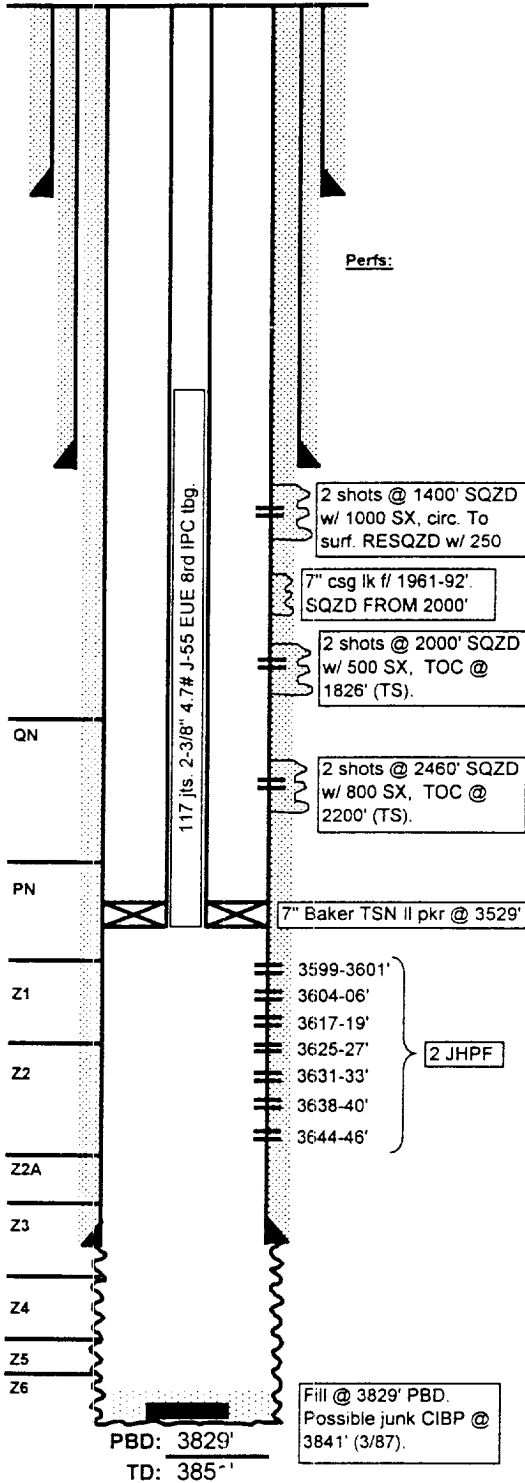
FORM: Grayburg / San Andres DATE:
GL: 3532' STATUS: Injector
KB: 3541' API NO: 30-025-06322
DF: CHEVNO: FA 7438-01

12-1/4" OD
40# CSG 8rd
Set @ 197' W/ 150 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(17-1/2" hole)

9-5/8" OD
36# CSG 8rd
Set @ 1210' W/ 375 SX
Cmt circ.? No
TOC @ surf. by calc.
(12" hole)

Tubing Detail: 3/21/87
Original KB to THF: 0.00'
1 Jt. 2-3/8" J-55 4.7# 8rd IPC EUE
tbg w/ short upset: 31.75'
113 Jts. 2-3/8" J-55 4.7# 8rd EUE
IPC tbg w/ ext. upset: 3491.91'
Baker 7" TSN" pkr w/ 2-3/8" EUE 8rd
tbg, set w/ 5K compression: 5.70'
Landed @ 3529.36'

7" OD
24# CSG 10rd
Set @ 3691' W/ 225 SX
Cmt circ.? No
TOC @ 2550' by CBL
(8-3/4" hole)



Date Completed: 1/3/1937
Initial Production: F 39 BOPD 0 BWPD
Initial Formation: Grayburg
FROM: 3691' to 3841' / GOR 37143

Completion Data
OHZ shot w/ 330 QTS Nitro. ACDZ w/ 4000 gals.

Subsequent Workover or Reconditioning:

1/54 Swb to restore natural flow
9/54 Install pmp equip
4/55 COWH. RIH w/ 6-1/4" bit and DO tight spot 3801. Frac OH w/ 10,000 gal gelled crude + 1 ppg sand. RIH w/ PE. Test 47 BO/22 BW / GOR 1657. B/4 work- 1/2 BF (96% OC)
1/59 Acdz tbg perms w/ 500 gals.
3/59 Wash formation w/ 190 BO.
4/60 CO fill 3784-3800'. SS OH. Acdz w/ 500 gals MCA. After work 49 BO/100 BW. B/4 work - 5 BOPD/5 BWPD
10/62 Tag fill @ 3760'. CO to 3775'. SS OHZ 3795-60'. Chem treat. Acdz w/ 1000 gals 15%. RIH w/PE. Test - A/W 12 BO/20 BW. B/4 - 5 BOPD/5 BWPD.
10/66 Tag fill @ 3760'. CO to 3788'. SS OH 3728-3798'. CO to 3798. Acdz w/1000 gals 15%. RIH w/ PE, tag btm @ 3773. PBTD 3798'.
12/877 Chem treat
3/18/80 Chem treat
3/9/81 Chem treat
3/21/87 COWH. CO to 3841'. Deepen w/ 6-1/8" bit + foam mist to 3851' (had fill to 3843'). Log w/ CNL, GR, CCL, caliper. Perf 3599-3646' (2JHPF) Acdz w/ 1700 gal 15% NeFe HCl. RIH w/ Baker 7" TSN pkr on 114 jts 2-3/8" EUE 8 rd IPC tbg. Set pkr @ 3529' w/ 5K compression. Load ann. w/ pkr fluid. Test BS to 600# - ok. TOP as inactive inj.
7/87 POH w/ inj equip. RIH w/CIBP, set @ 3580'. Test f/ OH communication. D/O CIBP. RIH w/ TSN-II on new IPC tbg. Set @ 3495'.
3/27/89 Tag @ 3829'. Isolate csg leak f/ 1961'-1992'. TOC @ 2550' by CBL. Shot 2 holes @ 2460' & sqz w/ 800 SX. TOC @ 2200' by TS. Shot 2 holes @ 2000' & sqz w/ 500 SX. TOC @ 1826' by TS. Shot 2 holes @ 1400' & sqz w/ 750 SX. Circ cmt to surf. thru 9-5/8" csg. Resqz perms @ 1400 w/ 250 SX. Selectively acdz perms 3599 - 3646' w/ 1750 gals 15% NeFe HCl, test in hole w/ inj equip. Set Baker TSN-II pkr @ 3552'. Test 7" csg to 600 psi-OK. RTP for inj.
2/90 - CI due to communication between tbg & annulus.
4/91 - Pull inj equip. Repair pkr leak. RIH w/ inj equip RT inj. Tbg detail unavailable in well file. PWOI. BWIPD @ 647psi.
8/96 ACDZ w/ 3000 gals 15% Resisol.

Additional Data:
T/Queen Formation @ 3276'
T/Penrose Formation @ 3422'
T/Grayburg Zone 1 @ 3591'
T/Grayburg Zone 2 @ 3625'
T/Grayburg Zone 2A @ 3653'
T/Grayburg Zone 3 @ 3679'
T/Grayburg Zone 4 @ 3713'
T/Grayburg Zone 5 @ 3754'
T/Grayburg Zone 6 @ 3784'
T/San Andres Formation @ 3786'
KB @ 3541'

FILE: EMSU176WB.XLS