Submit 2 Copies to Appropriate District Office	State of New M Energy, Minerals And Natural R		Form C-103 Revised 1-1-89
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		WELL API NO. 30-025-0451-1
P.O. Drawer DD, Artesia, NM 88210 <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410			 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESER	CES AND REPORTS ON WE POSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PE 101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL WELL GAS WELL 2. Name of Operator	other Wate	r Injection	Eunice Monument South Unit
Chevron USA, Inc.			8. Well No. EMSU # 176
3. Address of Operator P.O. Box 670 Hobb	s, New Mexico 882	40	9. Pool name or Wildcat Eunice Monument Grayburg
4. Well Location 0 660 Unit Letter :	South Feet From The	198 Line and	0 East Feet From TheLine
Section 32	Township 20S Ra 10. Elevation (Show whether	unge 37E DF, RKB, RT, GR, etc.)	NMPM Lea County
II. Check A NOTICE OF INT	Appropriate Box to Indicate I ENTION TO:		eport, or Other Data SEQUENT REPORT OF:
		REMEDIAL WORK	
	CHANGE PLANS	COMMENCE DRILLING	
PULL OR ALTER CASING		CASING TEST AND CE	
OTHER:		OTHER: <u>Repair</u>	Packer Leak, Test Casing

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled injection tubing and packer. Tested new packer and tubing while RIH. Set packer @ 3515'. Loaded and tested 7" casing/tubing annulus to 650 PSI. Test indicated no pressure drop on casing in 30 minutes. Subject well returned to injection.

I hereby certify that the information above is true and complete to the best of my kn SIGNATURE	mæ Field Petroleum E	
TYPE OR PRINT NAME J.M. Tupman		<u>теlephone no.</u> 393-4121
(This space for State Use)		