

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06322
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

7. Lease Name or Unit Agreement Name	Eunice Monument South Unit
8. Well No.	176
9. Pool name or Wildcat	Eunice Monument GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injector

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
P.O. Box 670, Hobbs, NM 88240

4. Well Location
Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line

Section 32 Township 20S Range 37E NMPM Lea County
10. Elevation (Show whether DF, R&B, RT, GR, etc.)
3541

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TIH w/WS. Tag 3829'. Set RBP at 3550'. Tst RBP to 1000psi, ok. Pkr failure at 1532'. Retest at 1532'. Pkr failure. Isolate csg leak f/1961-1992. Spot 3sx frac sand on RBP. Run CBL. Perf w/4" guns, 2 JHPF, phased 180° phased, 2 holes, at 2460'. GIH, set pkr at 2415, attempt to establish circulation. Unsuccessful. Release pkr. PU CIGR to 2370' Pmp 15 bbls thru rtnr. Tst tbg to 4000psi, ok. Establish inj rate. Sqz perfs at 2460' w/800sx Cl C. Displace w/ FW. Reverse out 1/4 bbl. POH w/ setting tool. Run temp survey. Found TOC at 2200'. GIH, set pkr at 1893'. Swab test csg leak f/1961' to 1992'. Made swb run, tag FL at 1813'. Had 60' of FE ON. Perf 2 JH at 2000'. w/4" guns. GIH w/ CIGR to 1907'. Pmpd 12bbls thru CIGR, set CIGR at 1907', sqzd perfs at 2000' w/500sx Cl C. Disp w/105bbls FW. Sting out CIGR, rev out 1/4bbl cmt. Bled dn csg. cont. to flow at 6 BPM. Run temp survey. Tagged at 1887'. Found TOC at 1826'. Perf w/ 4" guns 180° , 2 JH at 1400', set CIGR at 1321'. Sqz perfs at 1400' w/750sx Cl C. Circ cmt to surf. WOC 21 1/2 hrs. Drlg out cmt & CIGR to 1430'. Circ hole clean. Tst to

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. K. Elman TITLE Tech. Asst. DATE 4-17-89

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE APR 18 1989

CONDITIONS OF APPROVAL, IF ANY: