

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- <input type="checkbox"/> Injector		7. Unit Agreement Name Eunice Monument South Unit
2. Name of Operator Chevron U.S.A. Inc.		8. Farm or Lease Name
3. Address of Operator P.O. Box 670 Hobbs, NM 88240		9. Well No. 176
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 20S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Eunice Monument G/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3541' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Injector

R-7766

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Cleaned out to 3851'. Ran GR/CCL/CNL/Caliper logs. Added perforations 3638 - 3646 (28 holes). Acidized with 1000 gallons 15% NEFE HCL. Equipped for injection with 2 3/8" IPC tubing and packer set @ 3529'. Tested casing and packer to 600 psi for 30 minutes (OK). Work performed 3/15/87 - 3/22/87.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHECKED M. E. Martin TITLE Staff Drilling Engineer DATE 4-1-1987

ORIGINAL SIGNED BY JERRY SEXTON

PROVED BY DISTRICT 1 SUPERVISOR TITLE DATE APR 3 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 2 1987
DCD
HQBBS OFFICE