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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PERSONALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Form or Lease Name State J
3. Address of Operator P. O. Box 1509, Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 20S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Eunice Monument (G-SA)
15. Elevation (Show whether DF, RT, CR, etc.) 3541 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Return to production <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Cleaned out fill to 3801.
- Ran 2 - 500 grain/ft charge over open hole interval 3725-3800.
- Acidized open hole 3691-3801 with 3000 gal 15% NEA.
- Ran 118 jts 2 1/2" tubing and hung at 3701'. Ran pump and rods and placed on production.

12-2-76: In 24 hrs pumped 8 BO + 33 BW + 17 MCFG.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

G. W. Tullos
Senior Production Engineer

DATE MAR 11 1977

APPROVED BY John P. Tullos

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: