NEW MEXICO OIL CONSERVATION COMMISSION

									FORM C-103 (Rev 3-55)	
(Submit to appropriate District Office as per Commission Rule 1106)										
Name of Company Address										
Lease				it Letter		Township		Rang		
	State J		2	0	32		206		37E	
	Work Performed 4-5-60 Pool		dunice			County				
		Check appropriate block)								
_	Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging Remedial Work									
2. Han sand pump & cleaned out sand fill to 3800'. 3. Ran 2-90' string shots (300 grains/ft. & 500 grains/ft.) over open hole interval 3691' - 3801'. 4. Cleaned out sand fill to 3797'. 5. Ran 118 jts. (3754') 2 1/2" 10V & 8rd thd tubing & hung @ 4764'. Seating nipple @ 3750' 6. Treated open hole interval w/500 gallons Western Spearhead acid. 7. Reran pump & rods (2 1/2" x 1 1/2" x 12' Pacific HD Insert Pump). 8. Recovered load. 9. In 24 hours pumped 49 BO + 100 BW w/11-54" SPM.										
H. B. Leach Production					Foreman Shell Oil Company					
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA										
D F Elev.	TI		Producing Interval Completion Date							
יבוּוֹלַנַ		3841' Tubing Depth	DOD 3801'		D:	3691' - 3801'			1-3-37	
2 1/2"		376	Oil String Diam		ng Diamet	7#	O ₁	String Dept	36 91'	
Perforated In	Producis	roducing Formation(s) Grayburg								
3691" - 3801" RESULTS OF					WORKOVER					
Test	Date of Test	Oil Production BPD	Gas Produ MCFF			roduction PD		OR feet/Bbl	Gas Well Potential	
Before Workover	2-9-60	5	2.7			5		540	Alle	
After Workover	3-5-60	49	-		10	0		-	-	
OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and of to the best of my knowledge.								e is true and complete		
Approved by					Name R. A. Lowery Original Signed By					
Title 1					Position R. A. LOWERY District Exploitation Engineer					
Date					Company Shell Oil Company					