

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-06323
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
8. Well No. 177
9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	
2. Name of Operator Chevron U.S.A. Inc.	
3. Address of Operator P.O. Box 1150 Midland, TX 79702	
4. Well Location Unit Letter P : 330 feet from the SOUTH line and 330 feet from the EAST line Section 32 Township 20S Range 37E NMPM County LEA	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PROPOSED OPERATIONS FOR THE C-103
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/20/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

EMSU # 177
API # 30-025-06323
330' FSL & 330' FEL
S32, T24S, R34E, & Unit P
Eunice Monument South Unit
Lea County, New Mexico

February 19, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 4-3/4" bit, csg scraper, & WS. Make bit trip to 3681'. POH.
4. Set CIBP @ 3650'. Dump 3 sx Class 'C' cmt on CIBP. TOH. WOC.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



WELL DATA SHEET

LEASE: EMSU WELL: 177
LOC: 330' F S L & 330' F E L SEC: 32
TOWNSHIP: 20S CNTY: Lea
RANGE: 30E UNIT: P ST: N.M.
(formerly State "J" #3)

FORM: Grayburg / San Andres DATE: _____
GL: 3532' STATUS: Producer
KB: 3532' API NO: 30-025-06323
DF: _____ CHEVNO: FA 7439:01

Date Completed: 11/26/36
Initial Production: F 101 BOPD / GOR 0
Initial Formation: Grayburg
FROM: 3681' to 3837'

Completion Data

Acidz w/ 10,000 gals acid.

Subsequent Workover or Reconditioning:

3/5/54 Frac w/ 5100 gals.
6/54 Install pmp equipment.
3/22/55 Frac w/ 10,000 gals & 1 ppg sand
10/11/60 SS OH & ACDZ w/ 1000 gals. RTP. A/W: 14 BO/15 BW. B/4 work - 7 BO/7 BW.
10/15/62 SS OH & ACDZ w/ 1000 gals. RTP. A/W - 6 BO/20 BW. B/4 work - 7 BO/7 BW.
4/9/72 ACDZ w/ 3150 gals in 9 stages. ISIP: 900 psi A/W: 16 BO/ 16 BW. GOR 2125 Grav = 31.0 deg API.
3/30/77 Acidz w/ 3000 gals 15% in 10 stgs. ISIP - vac. A/W - 7 BO/ 39 BW.
7/25/80 Chem treat.
10/31/87 CO. Deepen to 3865'. Log w/ caliper, CNL, GR, CCL. Acidz OH w/ 3500 gals 15% NeFe HCL. ISIP - 0 psi. Swab. CO fill. Run PE. Test - A/W: 2 BO/3 BW/10 MCFG. B/4 - 3 BO/ 17 BW/ 23 MCFG.
3/90 Chem treat
12/90 Chem treat

Additional Data:

T/Queen Formation @ 3348'
T/Penrose Formation @ 3474'
T/Grayburg Zone 1 @ 3657'
T/Grayburg Zone 2 @ 3691'
T/Grayburg Zone 2A @ 3718'
T/Grayburg Zone 3 @ 3743'
T/Grayburg Zone 4 @ 3776'
T/Grayburg Zone 5 @ 3820'
T/Grayburg Zone 6 @ 3867'
T/San Andres Formation @ 3914'
KB @ 3532'

8-5/8" OD 8rd
CSG
Set @ 1222' W/ 575 SX
Cmt circ.? yes
TOC @ surf. by calc
(12-1/4" hole)

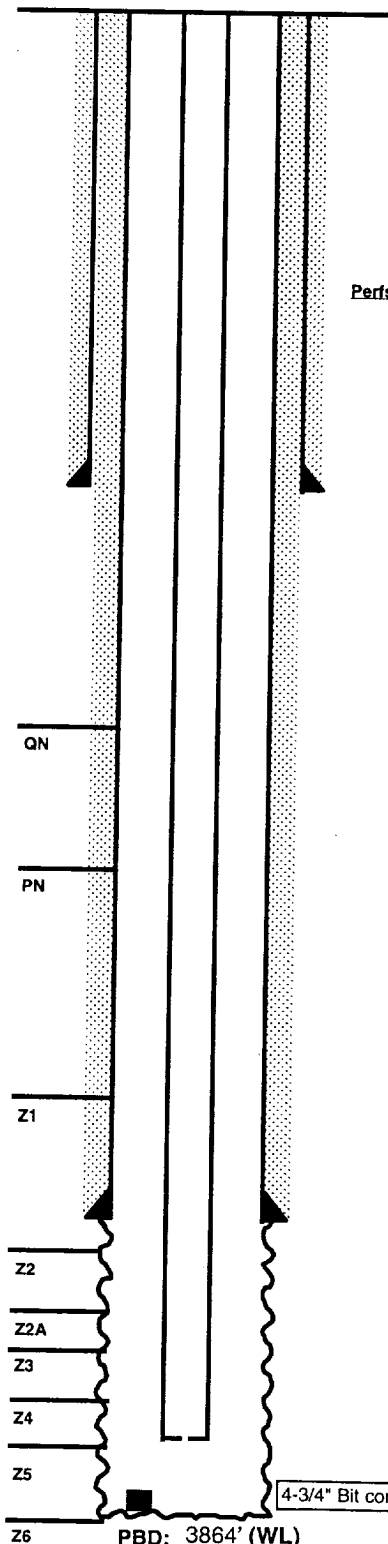
Tubing Detail: 10/31/87

Original KBTH: 10.00'
1 Jt. 2-7/8" J-55 6.5# EUE 8rd
8" Sub: 6.50'
124 Jts. 2-7/8" J-55 6.5# EUE 8rd
tbg: 3772.54'
1 Std. 2-7/8" SN EUE 8rd 1.05'
1 2-7/8" J-55 EUE 8rd perf sub 3.10'
1 2-7/8" 6.5# J-55 EUE 8rd BPMA:
31.42'
Landed @: 3824.61'

Rod Detail:

1-1/4" X 22' Polished Rod w/ 16' coating
2 - 3/4" X 4' Subs
3/4" X 8' Sub
149 Jts. 3/4" X 25.06 Rods (Unknown grade)
3/4" X 2' Sub
2" X 1-1/2" X 12' RWTC Pump
1" X 12' Gas Anchor

5-1/2" OD 10rd
17# CSG
Set @ 3681' W/ 200 SX
Cmt circ.? no
TOC @ 2544' by calc
(7-3/4" hole)



4-3/4" Bit cone @ 3865 (10/30/87)

PBD: 3864' (WL)

TD: 3865'



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