

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL ☐ GAS ☐
OPERATOR	
PROMOTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-31-78
Format 06-31-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Chevron U. S. A. Inc.

Address
P. O. 670, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)		Change in Transporter at:		Other (Please explain)
☐ New Well		☒ Oil	☐ Dry Gas	Split Connection on both oil & gas
☐ Recompletion		☒ Casinghead Gas	☐ Condensate	
☐ Change in Ownership				

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Eunice Monument South Unit	177	Eunice Monument G-SA	State, Federal or Fee <u>State</u>	
Location				
Unit Letter <u>P</u>	<u>330</u>	Feet From The <u>South</u> Line and	<u>330</u>	Feet From The <u>East</u>
Line of Section <u>32</u>	Township <u>20S</u>	Range <u>37E</u>	NMPM, Lea County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
RCO, Shell, & Texas New Mexico Pipeline	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum & Phillips Petroleum <u>W. H. H. Gas Co.</u>	
Well produces oil or liquids, ☐ or gas ☒	Is gas actually connected? ☒
Well location of tanks. Unit <u>F</u> Sec. <u>4</u> Twp. <u>21S</u> Rge. <u>36E</u>	When <u>unknown</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Elvin Allison for CLM
(Signature)
New Mexico Area Superintendent
(Title)
12-12-86
(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 31 1986, 19
BY Orig. Signed by
Paul Kautz
TITLE Geologist

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowables on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.S.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

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OCD
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