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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>2. Name of Operator Shell Oil Company</p> <p>3. Address of Operator P. O. Box 1509 - Midland, Texas 79701</p> <p>4. Location of Well UNIT LETTER P 330 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 20-S RANGE 37-E NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name State J</p> <p>9. Well No. 3</p> <p>10. Field and Pool, or Wildcat Eunice-Monument</p>	
	<p>15. Elevation (Show whether DF, RT, GR, etc.) 3532 DF</p>	<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

April 9, 1972

Acidized open hole 3681-3832 with 3150 gal 15% NE suspending acid. Pumped acid in 9 - 350 gal stages w/60# benzoic acid + 100# rock salt admixed in 60 gal treated gelled lease crude between each stage.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>J. R. Farina</i></u> J. R. Farina	TITLE Senior Production Engineer	DATE 5-9-72
APPROVED BY <u><i>Joe D. Ramsey</i></u> Joe D. Ramsey Dist. I, Supv.	TITLE _____	DATE MAY 12 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 11 1972

OIL CONSERVATION COMM.
HOBBS, N. M.