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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>				Address <b>Box 845, Roswell, New Mexico</b>			
Lease <b>State J</b>	Well No. <b>3</b>	Unit Letter <b>P</b>	Section <b>32</b>	Township <b>20S</b>	Range <b>37E</b>		
Date Work Performed <b>10-11 thru 10-23-60</b>	Pool <b>Eunice</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran sand pump & cleaned out 4' sand and formation.
2. Shot open hole interval 3695' - 3775' w/300 grains/ft. string shot followed by 500 grains/ft. string shot.
3. Ran 2 1/2" tubing to 3652'.
4. Treated w/1000 gallons 15% NEA.
5. Ran total 123 jts. (3796') (117 jts. 2 1/2" & 6 jts. 2") tubing & hung @ 3802'. Seating Nipple @ 3777'.
6. Ran 2" x 1 1/4" x 12' Fluid Packed Pump on 1 1/8-3/4" rods.
7. Recovered load.
8. In 2 1/2 hours pumped 14 BO + 15 BW w/15-54" SPM.

Witnessed by <b>H. B. Leach</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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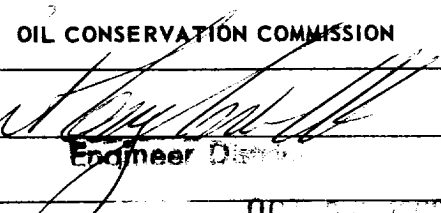
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3532'</b>	T D <b>3832'</b>	P B T D <b>-</b>	Producing Interval <b>3681' - 3832'</b>	Completion Date <b>12-19-37</b>
Tubing Diameter <b>2" &amp; 2 1/2"</b>	Tubing Depth <b>3796'</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>3681'</b>	
Perforated Interval(s) <b>-</b>				
Open Hole Interval <b>3681' - 3832'</b>			Producing Formation(s) <b>Grayburg</b>	

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>7-22-60</b>	<b>9</b>	<b>11.2</b>	<b>11</b>	<b>1574</b>	<b>-</b>
After Workover	<b>10-23-60</b>	<b>14</b>	<b>not measured</b>	<b>15</b>	<b>not measured</b>	<b>-</b>

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved By 	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>	
Title <b>Engineer District</b>	Position <b>District Exploitation Engineer</b>		
Date <b>Oct 21 1960</b>	Company <b>Shell Oil Company</b>		