DISTAINUTION	SERVATION DIVISION	
CIL CONS		Form C-104
h	DERAVIOR DIVISION	Revised 10-1-78
SANTA F	P. O. DOX 2088	
11.1	E, NEW MEXICO 87501	
	JEST FOR ALLOWABLE	
	AND TRANSPORT OIL AND NATURAL	•
PAGNATION OFFICE	TRANSPORT UIL AND NATURAL	GAS
Shell Western E&P, Inc.		
200 North Dairy Ashford, P.O. Box 9	91, Houston, Texas 7700	1
Reason(s) for filing (Check proper box)	Other (Please expl	a14)
New Well Change in Transporter of Recompletion Oil		
Change in Ownership Casingheod Cas	Dry Cas	•
If change of ownership give name Shall Oil Company	P.O. Box 991, Houston,	Tevas 77001
and address of previous owner		
DESCRIPTION OF WELL AND LEASE	chidlen Counting	·
	Ionument (G_SA)	of Lease Lease Lease
Location	······································	
Unit Letter K : 19.80 Feet From The Sout	th_Line and 1880 Fe	et From The West
Line of Section 32 T. mahip 205 Re	ange 37E NMPM	Lea
	, пмрм,	Coun
DESIGNATION OF TRANSPORTER OF OIL AND NATUR		• • · · · · · · · · · · · · · · · · · ·
Shell Bepeline Carp		ch approved copy of this form is to be sent) Midland TX 74702
Name of Authorized Transporter of Casinghead Cos X or Dry Cos	Address (Give address to white	ch approved copy of this form is to be sent?
Phillips Pipeling Company	4001 Penbrook St	, Odessa Texas 79762
if well produces oil or liquids, Unit Sec. Twp. give location of tanks. No Change	Ree. is gas actually connected? Yes	when NA
If this production is commingled with that from any other lease	et peol. rive commingling order numb	
COMPLETION DATA		
Designate Type of Completion - (X)	3 Well New Well Wattover De	epen Plug Back Same Res'v. Diff. Re
Date Spudded Date Compl. Ready to Prod.	Total Depth	P.a.T.D.
		· ·
Lievations (DF, RKB, RT, GR, etc.) Name of Producing Formation	Tap Oil/Gas Pay	. Tubing Depth
Perforetions		Depth Casing Shoe
TUBING, CASIN	NG, AND CEMENTING RECORD	
HOLE SIZE CASING & TUBING SI		SACKS CEMENT
TEST DATA AND REQUEST FOR ALLOWABLE (Test m	inst be ofter recovery of total volume of l	oad oil and must be equal to ar exceed top al
TEST DATA AND REQUEST FOR ALLOWABLE (Test m OIL WELL able for Date First New Oil Run To Tanks Date of Test	inst be ofter recovery of total volume of l r this depth or be for full 24 hours) Producing Method (Flow, pump	
DIL WELL able for Date First New Oil Run To Tanks Date of Test	r this depth or be for full 24 hours)	
OIL WF.LL able for Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure	r this depth or be for full 24 hours) Producing Method (Flow, pump Casing Pressure	cas lift, etc.) Choke Size
DIL WELL able for Date First New Oil Run To Tanks Date of Test	r this depth or be for full 24 hours) Producing Method (Flow, pump	, gas lift, etc.)
OIL WELL able for Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure	r this depth or be for full 24 hours) Producing Method (Flow, pump Casing Pressure	Choke Size Gas-MCF
OIL WELL able for Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure	* this depth or be for full 24 hours) Producing Method (Flow, pump) Casing Pressure Waist-Bbls.	Gas-MCF
OIL WELL able for Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Actual Prod. During Test Oil-Bhis. GAS WELL Length of Test	r this depth or be for full 24 hours) Producing Method (Flow, pump Casing Pressure	Gas-MCF
OIL WELL able for Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Astual Prod. During Test Oil-Bhis. GAS WELL GAS WELL	* this depth or be for full 24 hours) Producing Method (Flow, pump) Casing Pressure Waist-Bbls.	Gas-MCF
OIL WELL able for Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Actual Prod. During Test Oil-Bbls. GAS WELL Actual Prod. Test-MCF/D Length of Test Length of Test Tubing Method (publ. back pr.) Tubing Pressure (Shut-in)	This depth or be for full 24 hours) Producing Method (Flow, pump) Casing Pressure Waiet-Bble. Bble. Condensate/NANCF Casing Pressure (Ebst-1n)	Choke Size Gas-MCF Gravity of Condensate Choke Size
OIL WELL able for Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Astual Prod. During Test Oil-Bhis. GAS WELL Astual Prod. Test-MSF/D Length of Test Length of Test Testing Method (pulat, back pr.) Tubing Pressure (Shnt-in) CERTIFICATE OF COMPLIANCE	Bbls. Cordensate/AMCF Cosing Pressure Bbls. Cordensate/AMCF Cosing Pressure Dill CONSE	Choke Size Gas-MCF Cravity of Condensate Choke Size RVATION DIVISION
OIL WELL able for Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Actual Prod. During Test Oil-Bhis. GAS WELL Cul-Bhis. Actual Prod. Test-MCF/D Length of Test Testing Method (pitol, back pr.) Tubing Pressure (Shat-in) CERTIFICATE OF COMPLIANCE Itestions of the Oil Conservations of the Oil Conservation	Bbla. Condensate//24 (5bst-1a) Casing Pressure Waier-Bbla. Bbla. Condensate//24CF Casing Pressure (5bst-1a) OIL CONSE JAN	Choke Size Choke Size Gas-MCF Cravily of Condensate Choke Size RVATION_DIVISION
OIL WELL able for Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Actual Prod. During Test Oil-Bhis. GAS WELL Cul-Bhis. Actual Prod. Test-MCF/D Length of Test Testing Method (pilot, back pr.) Tubing Pressure (Shat-in) CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conserviction have been complied with and that the information gives of the conservation of the conservat	This depth or be for full 24 hours) Producing Method (Flow, pump) Casing Pressure Waier-Bble, Bble, Condensate/MACF Casing Pressure Bble, Condensate/MACF Casing Pressure (Sbst-in) OIL CONSE APPROVED OR!GINAL SIGNE	Choke Size Choke Size Gas-MCF Cravity of Condensate Choke Size Choke Size Choke Size RVATION DIVISION 3 1 1984 . 12 RD BY JERRY SEXTON
OIL WELL able for Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Actual Prod. During Test Oil-Bbls. GAS WELL Length of Test Actual Prod. Test-MCF/D Length of Test Testing Method (pilot, back pr.) Tubing Pressure (Shit-in) CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservicion have been complied with and that the information gives been complied with and that the information gives been is the best of my knowledge and between the best of my knowledge and betw	This depth or be for full 24 hours) Producing Method (Flow, pump) Casing Pressure Waier-Bble, Bble, Condensate/MACF Casing Pressure Bble, Condensate/MACF Casing Pressure (Sbst-in) OIL CONSE APPROVED OR!GINAL SIGNE	Choke Size Choke Size Gas - MCF Cravity of Condensate Choke Size Choke Size RVATION DIVISION 3 1 1984
OIL WELL able for Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Actual Prod. During Test Oil-Bhis. GAS WELL Actual Prod. Test-MCF/D Length of Test Testing Method (pital, back pr.) Tubing Pressure (Shat-in) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conserviction have been complied with and that the information gives	Producing Method (Flow, pump Casing Pressure Casing Pressure Waier-Bbls, Bbls, Condensate/MMCF Cosing Pressure (Ebst-in) OIL CONSE APPROVED JAN Production OPROVED United Production Cosing Pressure Cosing Pressure OIL CONSE JAN TITLE	Choke Size Choke Size Cas-MCF Crovily of Condenecte Choke Size Choke Size
OIL WELL able for Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Actual Prod. During Test Oil-Bhls. GAS WELL Actual Prod. Test Actual Prod. Test-MCF/D Length of Test Testing Method (pitol, back pr.) Tubing Pressure (Shat-In) CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservice (state of my knowledge and b) Nature Actual of the complication of the best of my knowledge and b)	Producing Method (Flow, pump Casing Pressure Casing Pressure Waier-Bble, Bble, Condensate/MMCF Cosing Pressure (Ebst-in) OIL CONSE APPROVED JAN TITLE This form is to be fill If this is a request form	Choke Size Choke Size Cas-MCF Corrity of Condensate Choke Size Choke Size
OIL WELL able for Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Actual Prod. During Test Oil-Bble. GAS WELL Actual Prod. Test-MCF/D Length of Test Testing Method (pulst, back pr.) Tubing Pressure (Shut-In) CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservice (shut-in give been complied with and that the information give bave is true and complete to the beat of my knowledge and b (Signature)	withis depth or be for full 24 hours) Producing Method (Flow, pump) Casing Pressure Waier-Bble. Waier-Bble. Bble. Condensate/NANCF Casing Pressure (Ebst-in) Casing Pressure (Ebst-in) OIL CONSE JAN PROVED JAN TITLE This form is to be fill If this is a request for well, this form must be so	Choke Size Choke Size Cas - MCF Crovity of Condensate Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size 2.12 2.
OIL WELL able for Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Actual Prod. During Test Oil-Bbls. GAS WELL Actual Prod. Test-MCF/D Length of Test Testing Method (publ. back pr.) Tubing Pressure (Shit-in) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservices Division have been complied with and that the information giverback of my knowledge and b Actual Actual Complete to the best of my knowledge and b	withis depth or be for full 24 hours] Producing Method (Flow, pump) Casing Pressure Waier-Bble. Waier-Bble. Bble. Condensate/AMCF Casing Pressure (Ebst-in) Casing Pressure (Ebst-in) OIL CONSE JAN PROVED JAN TITLE This form is to be fill If this is a request for well, this form must be act tests taken on the well in All sections of this form	Choke Size Choke Size Cas-MCF Corrity of Condensate Choke Size Choke Choke Size Choke Size Choke Size Chok
OIL WELL able for Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Astual Prod. During Test Oil-Bble. GAS WELL Astual Prod. Test-MEF/D Length of Test Dil-Bble. GAS WELL Length of Test Astual Prod. Test-MEF/D Length of Test Testing Method (pust, back pr.) Tubing Pressure (Shut-In) CERTIFICATE OF COMPLIANCE I I hereby certify that the rules and regulations of the Oil Conservence Signature) Attorney-in-Fact (Signature)	• this depth or be for full 24 hours] Producing Method (Flow, pump) Casing Pressure Waier-Bble. Bbls. Condensate/AMCF Casing Pressure (Ebst-in) Casing Pressure (Ebst-in) Casing Pressure (Ebst-in) OIL CONSE Valion Casing Pressure (Ebst-in) OIL CONSE Value OIL CONSE JAN Value OIL CONSE JAN Value OIL CONSE JAN OIL CONSE OIL CONSE OIL CONSE OIL CONSE OIL CONSE </td <td>Choke Size Choke Size Gas-MCF Corrity of Condensate Choke Size Choke Choke Size Chok</td>	Choke Size Choke Size Gas-MCF Corrity of Condensate Choke Size Choke Choke Size Chok
Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Actual Prod. During Test Oil-Bbls. GAS WELL Actual Prod. Test-MCF/D Actual Prod. Test-MCF/D Length of Test Testing Method (public back pr.) Tubing Pressure (Shut-In) CERTIFICATE OF COMPLIANCE Itereby certify that the rules and regulations of the Oil Conserved by certify that the rules and regulations of the Oil Conserved by the state of my knowledge and by the state of my knowledge and by Mawa (Signature) Attorney-in-Fact	# this depth or be for full 24 hours] Producing Method (Flow, pump Casing Pressure Waier-Bble. Waier-Bble. Bble. Condensate/MMCF Casing Pressure (Ebst-in) OIL CONSE JAN Proved DIL CONSE JAN Proved DIL CONSE JAN Proved JAN OIL CONSE JAN Proved JAN Proved JAN Proved JAN Proved JAN Proved Proved Proved JAN Proved	Choke Size Choke Size Crovity of Condensate Choke Size Choke Choke Size Choke Size Choke Size C

•

