

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Company	8. Farm or Lease Name Sarkeys
3. Address of Operator P. O. Box 1861, Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>add more Blinebry Perfs, abandon Tubb</u> <input checked="" type="checkbox"/>	
Complete as single Blinebry Well.			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-15 MIRU X-PERT WS/POH W/RODS & PMP/NIPPLE WN WELL HEAD, NU BOP/RELEASE SHORT STRING & PULL UP TO 3894.
- 2-16 TOH W/SHORT STRING, REC 185 JTS 2-3/8 TBG, 6', 8' TBG SUBS/PU ON LONGSTRING, WORK TBG W/RIGHT HAND TORQUE, PULL UP TO 34,000# TBG CAME LOOSE/TOH/RECOVERED 186 JTS 2-3/8 TBG & 4 PIECE OF JT CORR & EAT INTO LEFT IN HOLE 12 JTS TBG & PARALLEL ANCHOR.
- 2-17 TIH W/5-3/4 SHORT CATCH OVER SHOT W/3" GRAPPLE, 1 JT 5-3/4 WASH PIPE, 4-3/4 BUMPER SUB, JARS, 6 - 4-3/4 DC ON 2-7/8 N-80 WS TO 5741, LOWER AND WASH OVER TBG FISH DWN TO 5771, LATCH ON TO FISH, JARRED 1/2 HR. TURNED 8 ROUND TO RIGHT FISH CAME LOOSE, POH & RECOVERED ALL FISH CONSISTING OF 11 JTS 2-3/8 TBG, LATCH TYPE SEAL ASSEMBLY, 5 JTS CSI 1-7/8" TAIL PIPE/WASH PIPE FULL SCALE & IRON SULFIDE.
- 2-18 RIH W/3-7/8 BIT, 2-7/8 N-80 WS TO 6115, PMP 230 BBLS 2% KCL WTR COULD NOT BREAK CIRC/PU TO 5683.
- 2-21 TOH W/2-7/8 WS, BIT/PENGO RAN CR-CCL FROM 6110-5660/ PENGO RIH W/5" CIBP TO 6114 & SET CIBP AT 6114, DUMP 1 SX CMT ON CIBP/PENGO PERF SET 1 BLINEBRY 5890-5938 & 5990-6020 TOTAL 80 HOLES W/3-1/8 CG 10.5 GC .43" EH RIH W/2-7/8 WS, N-80 TBG, BKR RDG 5" PKR TO 5730.
- 2-22 LOWER PKR TO 6020, DROP SPOT VALVE, DOWELL SPOT 3 BBLS 15% NEFE FROM 6020-5852, RAISE TO 5845/PULL SPOT VALVE W/SWAB LINE/NIPPLE DWN BOP & SET PKR @ 5845, NIPPLE UP WELL HEAD/DOWELL ACQZ SET 1 BLINEBRY PERFS 5890-5938, 5990-6020 W/7000 GALS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Sr. Acct. Asst DATE 3-21-84

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE MAR 23 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
MAR 22 1984  
O.C.D.  
HOBAS OFFICE

15% NEFE HCL W/300# GRS & 300 GALS GBW IN 2 STAGES.

- 2-24 DOWELL ATTEMPT FRAC SET 1 BLINEBRY PREFS 5890-5938 & 5990-6020 W/50,000 GALS GELLED 2% KCL & 85,000# 20/40 SD, SCREENED OUT W/43,700# 20/40 SD IN FORMATION, HAD 500 GALS 3# SD. LEFT IN TBG & 22 BBLS OF FLUSH.
- 2-25 SAND MOVING UP HOLE STICKING SWAB. POH W/2-7/8 WS & RDG PKR/RIH W/HYD-BAILER ON 2-7/8 WS TO 5700.
- 2-26 LWRD HYDROSTATIC BAILER AND 2-7/8 WS, CLEAN OUT SAND 5850 TO 5900, POH/RERAN HYDRO BAILER TO 5000.
- 2-28 TIH W/HYD-BAILER ON 2-7/8 TBG, TAG SD @ 5759, CLN OUT TO 5790, POH RIH W/NOTCHED COLLAR ON 2-7/8 TBG, TAG SD @ 5790, CIRC OUT SD TO 6114, CIRC HOLE CLN. POH.
- 2-29 PENG0 PERF BLINEBRY SET 111 5820-5850 W/3-1/8 CG, 10.5 GC 1 JSPF TOTAL 31 HOLES. RIH W/5" RBP & 5" RDG PKR ON 2-7/8 WS, SET RBP 5880, PKR 5865, TEST RBP & PKR TO 1000 PSI OK/RAISE PKR TO 5736.
- 3-1 RU DOWELL SPOT 1/2 BBL 15% NEFE HCL 5850-5822 W/SPOT CONTROL VALVE/ RAISE SET PKR @ 5810, FISH SPOT CONTROL VALVE OUT OF SN W/SWAB LINE/DOWELL ACDZ BLINEBRY PERFS 5820-5850 W/2000 GALS 15% NEFE, HCL ACID & 62 BALL SEALERS, FLUSH TO BTM PERF W/2% KCL WTR.
- 3-2 RELEASE PKR & LOWER TO RBP @5890, ATTEMPT TO LATCH RBP, POH LAY DWN 2-7/8 WS TBG & PKR/ DID NOT RECOVER RBP/RIH W/RET HEAD ON 2-3/8 PROD TBG TO 5704.
- 3-3 RIH W/RET. TOOL TO 5784, LATCH ON TO RBP & POH W/RBP/RIH W/2-3/8 PROD SET UP/TS 5777, MA 5747, PERF NIPPLE 5743, SN 5741, TAC 5528/RIH W/ 2 x 1 1/2 x 12 PMP & RODS/ RIG DWN.
- 3-15 24 HR. P, 9 BO, 13 BLW, 76 MCF, GOR 8444/1, 10 x 54 x 1 1/2 NFL

MAR 22 1984  
O.C.D.  
HOBB'S OFFICE