

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☐ For ☐
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Sarkeys
9. Well No. 2
10. Field and Pool, or Wildcat Tubb/Blinebry
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
Sun Exploration & Production Co.

2. Address of Operator
P. O. Box 1861, Midland, Texas 79702

4. Location of Well
UNIT LETTER PD 660 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 25 TOWNSHIP 21-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOBS ☐	
OTHER ☒		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU WO rig. POH w/rods & pmp from short string. Install BOP. POH w/short string, long string and parallel string anchor. (cont if Abandon zone)
- Set DR latching type plug in Model D pkr on WL. Dump 10' sand on pkr.
NOTE: Model D pkr @ 5960 or 6115. Record discrepancy.
- Run GR/Collar log from 5600-6105'. Geologist should be on location to correlate GR/Collar log and Western Gammatron run 10/15/57. Perf 5890-5938' & 5990-6020' (by Western Gammatron 10/15/57) w/a 3-1/8" CG, 10.5 GC, 1 JSPF (80 holes).
- RIH w/2-7/8" WS & 5" RDG pkr. Dowell spot 3 bbls 15% NEFE from 6020-5852. Use spot valve. PUH to 5850 & set pkr.
Acdz as follows:
A. Pump 3500 gals 15% NEFE
B. Pump 300# GRS in 300 gals gelled saturated brine
C. Pump 3500 gals 15% NEFE
D. Flush to top perf w/2% KCl wtr.
Pump @ 3-4 BPM. Do not exceed 5000 psi. (Cont.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Acct. Asst. II DATE 6-2-83

APPROVED BY ORIGINAL SIGNED BY EDDIE SEAY
OIL & GAS INSPECTOR

TITLE _____ DATE JUN 8 1983

CONDITIONS OF APPROVAL, IF ANY:

5. Swab test. Evaluate FE & content. If excessive wtr, sqz under a cmt. ret. & Proceed to Step 7.
6. If advised by Midland Office, Dowell frac perfs 5890-6020' w/50,000 gals frac fluid (YF3PSD) carrying 85,000# 20/40 sd. Pump @ 20 BPM @ a maximum pressure of 5500 psi. Pump as follows:
 - A. 20,000 gals pad
 - B. 5000 gals frac fluid w/1.0 ppg 20/40 sand
 - C. 5000 gals frac fluid w/2.0 ppg 20/40 sand
 - D. 10,000 gals frac fluid w/3.0 ppg 20/40 sand
 - E. 10,000 gals frac fluid w/4.0 ppg 20/40 sand
 - F. Flush w/2% KCl wtr to top perf
7. POH w/WS & pkr. Perf 5820-5850 (by Western Gammatron 10/15/57) w/a 3-1/8" CG, 10.5 GC, 1 JSPF (31 holes).
8. RIH w/RBP, pkr & WS. Set RBP @ 5880'. NOTE: Run RBP only if perfs open below 5880'. Test to 1000 psi.
9. Rig up Dowell. Spot 1/2 bbl 15% NEFE from 5850-5822. Use spot valve. PUH to 5810 & set pkr. Dowell acdz perfs 5820-50' w/2000 gals 15% NEFE spacing 62 RCN ball sealers evenly thru-out. Pump @ 3-4 BPM. Do not exceed 5000 psi. Flush to top perf w/2% KCl wtr.
10. Lower pkr thru perfs. Reset @ 5800'. Swab to evaluate FE & content.
11. POH w/WS, pkr & RBP.
12. RIH w/2-3/8" tbg & pmpg setup. TS 5745', SN 5731, TAC 5500. RIH w/1-1/2" pmp on 76 rod string as per previous setting. POP @ 9 x 54" SPM.