## DISTRIBUTION SANTA FE

## NEW MEXICO OIL CONSERVATION CON SION

-11

	FILE	AUTHORIZATION TO TRANSPORT OUT AND MATURAL STATES		Supersedes Old C-104 and C- Effective 1-1-65
	U.S.G.S.			IRAL GAS
				SKAL GAS
	IRANSPORTER GAS			
	OPERATOR			
PRORATION OFFICE Operator				
	Sun Exploration & Production Co.			
	P. O. Box 1861, Midland, Texas 79702			
	Reason(s) for filing (Check proper bo			
	New Well	Change in Transporter of:	Other (Please expla	
	Recompletion	Oil Dry	Gas Name Ch	nange Only
	Change in Ownership	Casinghead Gas Cond	From: Sun Oil Company	
	If change of ownership give name			
	and address of previous owner			
IJ	DESCRIPTION OF WELL AND	LEASE		_
	Sarkeys	Well No. Pool Name, Including  2 Blinebry		of Lease No.
Location 2 Blinebry Oil & Gas State, Federal or Fee				Federal or Fee Patented
	Unit Letter D 66	50 Feet From The North	ine and 660 Fee	t From The West
	Line of Section 25 To			V. Iolii The West
	Eline of Section 25 To	wnship 21-S Range	37-Е , ммрм, Le	a County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
	Name of Authorized Transporter of Ot.	<del></del>	Address (Give address to whic	h approved copy of this form is to be sent)
	Texas New Mexico P	singhead Gas V or Dry Gas	Box 1510, Midla	nd, Texas
	El Paso Natural Ga	.,	Jal NM	h approved copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	give location of tanks.	E 25 21 37	Yes	İ
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool	, give commingling order number	er:
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deep	pen Plug Back Same Res'v. Diff. Res'v.
	Date Spudded			i i i i i i i i i i i i i i i i i i i
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Destant			Lamy Septin
	Perforations			Depth Casing Shoe
		TUBING CASING AN	D CEMENTING RECORD	
ĺ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
j				SACKS CEMENT
ŀ				
į				
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ifter recovery of total volume of lo	ad oil and must be equal to or exceed top allow-
ī	OII, WELL Date First New Oil Run To Tanks	able for this de	epth or de jor just 24 hours	
1		24.4 01 1485	Producing Method (Flow, pump,	gas lift, etc.)
ľ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
-	Actual Park During Trus			
- 1	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
'-	<del></del>		<u> </u>	
_	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
	, and the same of	rapud Liesema ( Punt-In )	Casing Pressure (Shut-in)	Choke Size
VI. (	CERTIFICATE OF COMPLIANC	E	OIL CONSE	RVATION COMMISSION
			APPROVES	TOTAL COMMISSION
I	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    (Signature)		APPROVES  Grig. Six and fry  By	
•				
_				
	·		Canarata Forms C-104	must be filed for each mool in multiply