

JAL OIL COMPANY - SARKKEYS NO. 2 - SECTION 25-T2LS-R37E

AUGUST 27, 1957 C-101 and C-128 filed.

AUGUST 28, 1957 C-101 and C-128 approved.

SEPTEMBER 5, 1957 C-103 filed. Results of Casing Shut-off Test. 9-5/8" csg. 1172'. Cement circulated. Test to 500 psig. No leak. Work performed September 1, 1957. C-103 approved this date.

OCTOBER 10, 1957 C-102 filed. Notice of Intention to Change Plans & Intention to Set Liner. Proposed to run 7" csg. at 5797' and cement with 600 sax at shoe and 200 sax at 2 stage. Tool set at 1288'. 5" extreme line liner to be run and cemented to top of Tubb pay.

OCTOBER 11, 1957 C-102 approved except as follows: "that cement behind 5" liner must be tied into the 7".

OCTOBER 14, 1957 Received application for permit to dually complete as oil well in Tubb and Elinebry zones. Also sketch showing mechanical completion. C-128 filed. Plat showing well location & offset owners.

OCTOBER 16, 1957 C-103 filed. Results of Casing Shut-off Test. 7" csg. set at 5800'. Cemented with 600 sax below DV Tool. Test to 1000# for 30 min. OK. Work performed October 9, 1957. C-103 approved this date.

OCTOBER 23, 1957 C-103 filed. Setting 5" Liner & Results of Casing Shut-off Test. 5" O.D. 17.93# SMLS Liner Casing J-55 Range 2 Liner. Hanger set at 5785', Shoe at 6335'. Cemented with 50 sax, reversed out approx. 10 sax. Test to 1500# for 30 min. OK. C-103 was approved, but showed no date.

OCTOBER 31, 1957 Form C-110 filed. Using same tank battery as R. Olsen Sarkkeys No. 1. C-110 approved this date.

C-104 filed. Request for oil allowable - Tubb Pool. Perfs. 6180-6315' - 4 shots/foot. Tr. with 500 gal. mud acid, 9000 gal. 15% acid. Tubing Press. 225# IP: 52 BOPD - Choke size 3/4". C-104 approved this date.

C-105 filed. Drilling started 8/30/57 - Completed 10/18/57. Gravity 47.1 degrees. Top pay 6180' Tubb zone.

NOVEMBER 1, 1957 Received amended application for permit to dually complete as oil well in Tubb & Elinebry zones. Dual completion data filed.

NOVEMBER 4, 1957 C-103 filed. To correct gravity from 47.1 degrees to 44.1 degrees. C-103 approved this date.

DECEMBER 13, 1957 C-102 filed. Notice of Intention to Gun Perforate, Acidize, and Frac. Proposed to perforate Elinebry 5570' to 5769'. Acidize with 100 gal. mud acid - clean up. Acidize with 3000 gal. 15% acid - clean up and test. Sand frac with 20,000 gal. oil & 20,000# sand if Necessary.

AUGUST 27, 1957 2-101 and 0-122 filed.

AUGUST 28, 1957 0-101 and 0-122 approved.

SEPTEMBER 5, 1957 0-103 filed. Results of casing shut-off test. 9-5/8" csg. 1175'. Cement circulated. Test to 200' pay. No leak. Work performed September 1, 1957. 0-103 approved this date.

OCTOBER 10, 1957 0-102 filed. Notice of intention to change plans & intention to see later. Proposed to run 7" csg. at 5797' and cement with 500 sack at shoe and 200 sack at 2 stages. Tool set at 1288'. 5" extreme line liner to be run and cemented to top of tubb pay.

OCTOBER 11, 1957 0-102 approved except as follows: "that cement behind 5" liner must be tied into the 7".

OCTOBER 14, 1957 Received application for permit to drill complete as oil well in tubb and Blinberry zones. Also sketch showing mechanical completion. 0-123 filed. Plan showing well location & offset owners.

OCTOBER 16, 1957 0-103 filed. Results of casing shut-off test. 7" csg. set at 5900'. Cemented with 600 sack below DV tool. Test to 1000' for 30 min. OK. Work performed October 9, 1957. 0-103 approved this date.

OCTOBER 23, 1957 0-103 filed. Setting 5" liner & Results of casing shut-off test. 7" O.D. 17.934 SMS liner casing. 4-22 Range 2 liner. Hanger set at 5782'. Shoe at 6332'. Cemented with 20 sack, reversed out approx. 10 sack. Test to 1500' for 30 min. OK. 0-103 was approved, but showed no date.

OCTOBER 31, 1957 Form 0-110 filed. Using same tank battery as R. Olsen Bankers No. 1. 0-110 approved this date.

0-104 filed. Request for oil allowable - tubb Pool. Forfe. 6180-6312' - 1 shot/foot. Tr. with 200 gal. mud and 9000 gal. 15% acid. Tapping Press. 2254 IP: 52 BOPD - choke size 3/16". 0-104 approved this date.

0-105 filed. Drilling started 8/30/57 - completed 10/18/57. Gravity 47.1 degrees. Top pay 6180' tubb zone.

NOVEMBER 1, 1957 Received amended application for permit to drill complete as oil well in tubb & Blinberry zones. Dual completion data filed.

NOVEMBER 4, 1957 0-103 filed. To correct gravity from 47.1 degrees to 44.1 degrees. 0-103 approved this date.

DECEMBER 13, 1957 0-102 filed. Notice of intention to run perforate. Acidize, and frac. Proposed to perform Blinberry 2270' to 2769'. Acidize with 100 gal. mud and acid - clean up. Acidize with 3000 gal. 15% acid - clean up and test. Sand frac with 20,000 gal. oil & 20,000 sand if necessary.

DECEMBER 13, 1957
(continued) (On this Form C-102 a request for emergency allowable was made to be set up for testing after treatment. This request was marked out with ink line, but it is unknown whether by R. Olsen or OCC.)
Form C-102 approved this date.

JANUARY 27, 1958 C-110 filed. Notification of change in ownership from R. Olsen to Jal Oil Company, Inc. effective January 1, 1958.

JANUARY 30, 1958 C-103 filed. Notification of change of ownership from R. Olsen to Jal Oil Company, Inc. effective January 1, 1958.
This C-103 was approved July 22, 1958.

FEBRUARY 11, 1958 C-110 filed January 27, 1958 was approved this date.

MARCH 13, 1958 C-110 filed. Allowable of 1000 bbls. requested for month of March for testing purposes.
C-110 approved this date.

MAY 19, 1958 Received letter from W. D. Girard, lawyer for Jal Oil Company, with amended application brief and request for this application to be set up for examiners hearing.

AUGUST 25, 1958 C-110 filed. Well completed under Dual Order No. R-1217.
C-110 approved this date.

C-104 filed. Completed in Elinebry under Dual Order No. R-1217. Perfs. 5570' to 5769'. A/w 7500 15% SLT and 1000 gals. mud acid. IP: 40 BOPD. 3/4" choke. Notation: "A testing allowable was issued on this well and 2100 bbls. oil produced."
C-104 approved this date.

Letter from OCC stating that within 15 days it would be necessary to submit all forms which had not previously been submitted as required by Order R-1217.

SEPTEMBER 6, 1958 Exhibits "3" and "5" with draft of Dual Tubing Suspension Assembly filed.

SEPTEMBER 23, 1958 Packer Leakage Test filed.
Elinebry Test 2/14/58.
Oil flow rate during test: 55.68 BOPD based on 37.12 BO in 16 hrs.
Gas flow rate during test: 292,693 MCFPD based on 195,226 MCF in 16 hrs.
Tubb Test 2/16/58.
Oil flow rate during test: 316.8 BOPD based on 33 BO in 2.5 hrs.
Gas flow rate during test: 592,232 MCFPD based on 61,690 MCF in 2.5 hrs.
Remarks: "Tubb was flowed 2.5 hrs. because recent test well flowed until it died; well would not kick off and flow again because of test. Well normally flowed on Intermittent, 16 min. on & 160 min. off.

SEPTEMBER 29, 1959 Packer Leakage Test filed.
Elinebry Test 6/22/59.
Oil production during Test: 4.1 bbls. in 3 hrs.
Gravity 43.7.
Gas production during test: 39.8 MCF in 3 hrs.
GOR - 9,710.

DECEMBER 13, 1957 (continued)
(On this Form C-102 a request for emergency allowance was made to be set up for testing after treatment. This request was marked out with ink lines, but it is unknown whether by R. Olsen or GOC.)
Form C-102 approved this date.

JANUARY 27, 1958
C-110 filed. Notification of change in ownership from R. Olsen to Jai Oil Company, Inc. effective January 1, 1958.

JANUARY 30, 1958
C-103 filed. Notification of change of ownership from R. Olsen to Jai Oil Company, Inc. effective January 1, 1958.
This C-103 was approved July 22, 1958.

FEBRUARY 11, 1958
C-110 filed January 27, 1958 was approved this date.

MARCH 13, 1958
C-110 filed. Allowable of 1000 bbls. requested for month of March for testing purposes.
C-110 approved this date.

MAY 19, 1958
Received letter from W. E. Strand, lawyer for Jai Oil Company, with amended application brief and request for this application to be set up for extensive hearing.

AUGUST 25, 1958
C-110 filed. Well completed under Dual Order No. R-1217.
C-110 approved this date.

SEPTEMBER 6, 1958
C-104 filed. Completed in Ministry under Dual Order No. R-1217. Tests: 2500' to 2700' A/W 2500 122 321 and 1000 gals. and solid. 1P: 10 BOPD 3/4" choke. Notation: "A testing allowance was issued on this well and 2100 bbls. oil produced."
C-104 approved this date.

SEPTEMBER 23, 1958
Letter from GOC stating that within 15 days it would be necessary to submit all forms which had not previously been submitted as required by Order R-1217.

SEPTEMBER 29, 1958
Exhibits "3" and "4" with draft of Dual Testing Recommendation Assembly filed.

SEPTEMBER 29, 1958
Packer Leakage Test filed.
Ministry Test 2/16/58.
Oil flow rate during test: 22.68 BOPD based on 37.12 BO in 16 hrs.
Gas flow rate during test: 222,693 MCFD based on 192,226 MCF in 16 hrs.
Tubg Test 2/16/58.
Oil flow rate during test: 216.8 BOPD based on 33 BO in 2.5 hrs.
Gas flow rate during test: 222,232 MCFD based on 61,690 MCF in 2.5 hrs.
Remarks: "Tubg was flowed 2.5 hrs. because recent test well flowed until it died; well wouldn't kick off and flow again because of test. Well normally flowed on intermittent, 16 min. on & 160 min. off.

SEPTEMBER 29, 1958
Packer Leakage Test filed.
Ministry Test 6/22/58.
Oil production during Test: 4.1 bbls. in 3 hrs.
Gravity 43.7.
Gas production during test: 39.8 MCF in 3 hrs.
GOM - 9,710.

Sarkeys No. 2

SEPTEMBER 29, 1959

Tubb Test 6/23/59

Oil production during test: 5.2 bbls. in 3 hrs.
Gravity 43.3 degrees.

Gas Production during test: 153.9 MCF in 3 hrs.
GOR - 29,700.

OCTOBER 8, 1959

Packer Leakage Test approved this date.

FEBRUARY 12, 1960

C-103 filed. Perforating & Acidizing Elinebry Zone.
Perfs. 5560' to 5800'.

Acidised with 7500 gals. with 40 bbls. oil produced.
Work performed January 30, 1958.

This C-103 has R. Olsen as the operator and requests
that a testing allowable of 40 bbls. per day be made
for February.

SEPTEMBER 29, 1959

GOR - 29,700.
Gas Production during test: 123.9 MCF in 3 hrs.
Gravity 43.3 degrees.
Oil production during test: 2.2 bbls. in 3 hrs.
Lubb Test 8/23/59

OCTOBER 8, 1959

FEBRUARY 12, 1960

for February.
that a testing allowance of 10 bbls. per day be made
This G-103 has R. Olsen as the operator and requests
work performed January 30, 1958.
Acidized with 7500 gals with 10 bbls. oil produced.
Perforated 2560' to 2800'.
G-103 filled. Perforating & Acidizing Blinnery Zone.
Packer Leakage Test approved this date.