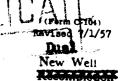
NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE



This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| | | | | | Jal, New | w Mexico | 8-2 1-58 | |
|-----------------------------|---------------------------|---|---------------|--|---|--|------------------|----------------------|
| | | | | | (Place) | | 1953 | (Date) |
| WE AR | E HER | EBY R | EQUESTI | ng an allowable f | OR A WELL KN | IOWN AS: | | 1 / 1 |
| J | al Oi | 1 Com | pany, In | 0 | / Well No. | 2 | in NW 🥏 | 4 1165 |
| | (Company of Opcided) | | | (200 | ~, | | | ဟ |
| D | D, Sec25 | | , T21S, R.37E | , NMPM., | Blinebry C | 211 | | |
| • | _ | _ | | Causer Data Cauddad | Q | Data Datiii | ne Completed >- | 10-15-57 |
| | | | | | County. Date Spudded 8-30-57 Date Drilling Completed Elevation 3411-2 DF 3400-6 QL Total Depth 6331-5 PBT | | | |
| P | Please indicate location: | | | Top Oil/Gas Pay 5 | | | | 63245 TD |
| D | С | В | A | | Name . | or prod. Form | DILLIO DES. | - 8 |
| | | İ | | PRODUCING INTERVAL - | | | <u>r</u> | |
| | _ | + - | | Perforations | 5570 - 5769 | } | | |
| E | F | G | H | Open Hole | Denth | ١ | Depth Tubing | 5761 |
| | | | | OIL WELL TEST - | | - | | |
| L | K | J | Ī | | | | | Choke |
| | | | | Natural Prod. Test: | bbls.oil, | bbls water | r inhrs, | min. Size |
| | | | | Test After Acid or Fract | ure Treatment (afte | r recovery of vo | olume of oil equ | al to volume of |
| M | N | 0 | P | load oil used): 40 | bbls.oil, | bbls water in | 24 hrs, | min. Size 3/4 |
| | | 1 | | GAS WELL TEST - | | | | |
| | | 1 | | | | | | |
| | | | | Natural Prod. Test: | MCF/D | ay; Hours flowed | Choke | Si ze |
| Tubing, | Casing | and Cem | enting Recor | Method of Testing (pitot | , back pressure, et | .c.); | | |
| Size | | Feet Sax | | Test After Acid or Fract | ure Treatment: | | _MCF/Day; Hours | flowed |
| | | | | Choke SizeMeth | od of Testing: | | | |
| 9.5/ | 8" 1 | 178 | 900 | | | | | |
| 911 | ے ا | 800 | 800 - E0 | Acid or Fracture Treatme | nt (G ive amounts of | materials used, | such as acid, w | water, oil, and |
| 7" | | | 0 DV 35 | sand): Acidized 75 | 00 15% SLT & | 1000 gal. n | and acid | |
| 5" | OD 5 | 50* | 50 sx. | Casing Tubing Press Press | Date first oil run to | new tanks J E | nuary, 195 | 1 |
| | _ | | | Oil Transporter Tex | | | • | |
| | 1 | | | 1 | | | | |
| | | | () a m 1 a de | Gas Transporter Ske ed under duel order | | | | |
| Remarks | | | | = | | | | |
| •••••• | .A. tes | ting | allowapid | was issued on thi | a Metr and Str | o pariara | VIT bi or dead | <u></u> |
| | | | | ••••••• | | | | |
| I he | ereby ce | rtify th | at the info | rmation given above is tre | e and complete to | the best of my | knowledge. | |
| | - | | | , 19 | | 11 Company. | Inc. | ************* |
| | | | | , | <i>(</i> 2) | (Company o | or Operator) | |
| OIL CONSERVATION COMMISSION | | | | | By: (Signature) | | | |
| | | | | | | | | |
| 10 5.1. | | | r- 1 | | Send | Send Communications regarding well to: | | |
| Title | •••••• | • | × 1150 | - S ₁ ? | Na Jal | Oil Company | y. Inc. | |
| | | | | | | | | |
| | | | | | Adda. Drav | wer Z, Jal 1 | NOW Mexico | |