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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 5 1966

5a. Indicate type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY	8. Farm or Lease Name Eva Owens
3. Address of Operator P.O. Box 1069 - Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER M , 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 25 , TOWNSHIP 21-S , RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat Blinbry Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3376' DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

1. Rigged up. Pulled tubing and packer.
2. Ran BP to 5727', pkr. to 5510', 180 jts. frac tbg.
3. SOT w/30,000 gal. crude / 42,000# 20/40 sd. / 1/40 Adomite, 165 gal. FR3, 30 tons CO2.
4. Flowed back load oil. Killed well w/50 BO and pulled frac tbg.
5. Washed sd. 5655-5727'.
6. Ran 2" tbg. (205 jfs.) and pkr @ 5746'.
7. Recovered load oil.
8. Cleaned up well. Flowed 24 hrs. on 1/4' choke made 38 BO No water 1278 MCFDD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Heldon Starnes* TITLE Area Superintendent DATE 6-6-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: