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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAY 13 9 31 AM '66

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY	8. Farm or Lease Name Eva Owens
3. Address of Operator P.O. Box 1069 - Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER M , 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3376' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Kill well. Pull tubing & packer on both zones (Blinebry & Tubb).
2. Set retrievable BP @ 5725'. Run 3" frac tbg. and pkr. Set @ 5520'.
3. Frac Blinebry perfs. (5560-5700') w/30,000 gal. lse. crude + 1/40# Adomite Mark II/gal. using 20/40 sand + 30 tons carbon dioxide.
4. Leave well shut in one hour. Flow until cleaned up.
5. Wash sand off retrievable BP. Pull BP and frac tbg.
6. Run 2" tbg. and pkr. Swab back to production.

Proposed starting date May 16, 1966

Proposed completion date May 27, 1966

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Production Foreman DATE May 13, 1966

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: