

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	X	REPORT ON (Other)	

October 26, 1954  
(Date)Jal, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

R. OLSEN OIL COMPANY  
(Company or Operator)Eva Owen  
(Lease)

Company Tools

(Contractor)

Well No. 1 in the SW 1/4 SW 1/4 of Sec. 25

T. 28S, R. 37E, NMPM., Blinebry &amp; Tubb Pool, Lea County.

The Dates of this work were as follows: 9-11-54 to 9-26-54

Notice of intention to do the work (was) ~~not~~ submitted on Form C-102 on September 9, 1954  
(Cross out incorrect words)and approval of the proposed plan (was) ~~not~~ obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

A bridge plug was set in the 5½" casing at 6350' and 2 sacks of cement were dumped on top to seal off the open hole Drinkard zone from 6400' to 6579'. Perforations were made in the Tubb gas pay from 6150' to 6295' with 3 shots per foot. The Tubb zone was acidized with 3000 gals of 15% Dowell acid. Cleaned well and ran packer with junk basket and set at 5800'. Perforated Blinebry zone from 5560' to 5700' with 3 shots per foot. Packer was removed and tubing with a Brown Oil Tool B-4 packer was run. The Brown Oil Tool B-4 production packer was set at 5786' sealing off the Tubb and Blinebry pays. The Tubb zone is being produced through the tubing and the Blinebry through the casing tubing annulus. Permission to dual complete this well was obtained by Oil Conservation Commission Order No. DC-154-A.

Witnessed by DEWEY WATSON  
(Name)R. OLSEN OIL COMPANY  
(Company)Geological Engineer  
(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Aaron Cummings

Position Engineer

Representing R. Olsen Oil Company

Address Box 691 - Jal, N.M.

(Title)

(Date)