

Handwritten: 7-6-66, 154, 11
September 30, 1954

RE: APPLICATION TO AMEA
ORDER NO. DC-154 ON
R. OLSEN OIL COMPANY
EVA OWEN #1, LEA COUN.
NEW MEXICO.

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Gentlemen:

By this letter of application, the R. Olsen Oil Company wishes to state the following:

(a) That the R. Olsen Oil Company's Eva Owen #1 located in the SW/4 SW/4 of Section 25, T 21S, R 37E, was completed November 7, 1949, at a total depth of 6579'. Permission was granted by the New Mexico Oil Conservation Commission, August 27, 1954, to effect dual completion of subject well in the Drinkard oil zone and the Blinebry gas zone by Order No. DC-154. The subject well was gone into September 12, 1954, to recomplate as a Drinkard oil and Blinebry gas dual. While in the well to recomplate, the Tubb gas zone was tested and found to be commercially productive of gas. Since the Drinkard zone was producing only approximately 3 barrels of oil per day and was at its economic limit, it is now desired to abandon the Drinkard zone and dual complete the well in the Blinebry gas zone and the Tubb gas zone. The attached Exhibit "A" shows the location of this well on the R. Olsen Oil Company Owen lease together with the location of offset wells.

(b) The subject well has 5 1/2" casing set at 6400' and cemented with 550 sacks of cement. Before the recompletion work began the well was producing approximately 3 barrels of oil per day from open hole 6400' to 6579'.

(c) The applicant proposes to recomplate the well in the following manner:

- (1) Abandon the lower zone 6400'-6579' by setting a plug at 6350'.

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1. The first part of the report is a general statement of the purpose and scope of the investigation. It is followed by a description of the methods used in the study.

2. The second part of the report is a detailed description of the results of the investigation. It is followed by a discussion of the results and their significance.

3. The third part of the report is a summary of the findings of the investigation. It is followed by a list of references.

4. The fourth part of the report is a list of references. It is followed by a list of appendices.

5. The fifth part of the report is a list of appendices. It is followed by a list of figures.

6. The sixth part of the report is a list of figures. It is followed by a list of tables.

7. The seventh part of the report is a list of tables. It is followed by a list of footnotes.

8. The eighth part of the report is a list of footnotes. It is followed by a list of errata.

9. The ninth part of the report is a list of errata. It is followed by a list of acknowledgments.

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15. The fifteenth part of the report is a list of the author's honors. It is followed by a list of the author's memberships.

- (2) Perforate the 5½" casing from 6150' to 6295' in the Tubb gas pay.
- (3) Perforate the 5½" casing from 5560' to 5700' in the Blinebry gas pay.
- (4) Set a production packer between the two zones at 5800' to separate the Tubb gas zone from the Blinebry gas zone.
- (5) Produce the Tubb gas through the tubing and the Blinebry gas through the casing.

(d) That the granting of this application for permission to produce the well as a dual completion with gas from the Tubb and gas from the Blinebry is in the interest of conservation and the protection of correlative rights.

(e) That the applicant will comply with all rules and regulations of the New Mexico Oil Conservation Commission to maintain separation of production from the two pay zones.

(f) That the manner and method of the dual completion is mechanically feasible and practical.

(g) That by copy of this letter, all offset operators are notified of the application to amend Order No. DC-154.

Therefore, R. Olsen Oil Company requests that the New Mexico Oil Conservation Commission amend order No. DC-154 so that Tubb gas and Blinebry gas can be produced from subject well.

Respectfully submitted,

R. OLSEN OIL COMPANY

Aaron Cummings
AARON CUMMINGS
Engineer

AC:mp

cc: New Mexico Oil Conservation Commission (0/2)
P. O. Box 871
Santa Fe, New Mexico

Gulf Oil Corporation
P. O. Box 2167
Hobbs, New Mexico

Stanolind Oil & Gas Co.
P. O. Box 68
Hobbs, New Mexico

Agave americana

1. The following information is being furnished to you for your information and use only. It is not to be used for any other purpose.

Page No. 3
cc: (con't)

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Midland, Texas

Continental Oil Company
Box 427
Hobbs, New Mexico

Harper & Turner
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