

N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

MAY 21 1951

OIL CONSERVATION COMMISSION
HOBBS-OFFICE

WELL RECORD

US-379

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

R. OLSEN OIL COMPANY

OIL

Well No. 1 Company or Operator R. OLSEN OIL COMPANY Lease 25 T. 21S

R. 37E N. M. P. M. Drinkard Field, Lea County.

Well is 330 feet ~~South~~ ^{North} of the ~~main~~ ^{South} line and 330 feet west of the East line of 25-21-37E

If State land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is _____ Address _____

If Government land the permittee is _____ Address _____

The Lessee is R. Olsen Oil Company Address Drawer 2 Jal, New Mexico

Drilling commenced Sept. 7, 19 49 Drilling was completed Nov. 7-49 Re-comp. 19 _____

Name of drilling contractor Olsen Blount Address Drawer 2 Jal, Ne Mexico

Elevation above sea level at top of casing 3376 feet.

The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from 6455 to 6579 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13 3/8	32			300	HOWCO			Surface
8 5/8	32			2910	HOWCO			Intermediate
5 1/2	15 1/2			6400	HOWCO			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/8	13 3/8	300	200	HOWCO		
9 3/4	8 5/8	2910	550	HOWCO		
7 7/8	5 1/2	6400	550	HOWCO		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		2% Slt. Acid	2000 Gal	10-19-49	6400-6589	
		15% Slt. Acid	5000 Gal	10-20-49	6400-6579	
		20% Slt. Acid	2000 Gal	10-28-49	6446-6579	
		Mud Acid	500 Gal	11-5-49		
Results of shooting or chemical treatment		15% Slt	5000 Gal	11-5-49	6400-6579	
		60 BOPD & Flowed				

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to T. D. feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing 11-7 19 49

The production of the first 24 hours was 5 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be 39

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Driller _____ Driller

NO RECORD AVAILABLE Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 17th

Jal, New Mexico

day of May, 19 51

Name E. J. [Signature] Date _____

Geological Engineer

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
There are no records of the formation available.			
<p style="text-align: right;">Geological Tops:</p> <p style="text-align: right;">Glorieta Tubbs 6115</p> <p style="text-align: right;">Drinkard 6425</p>			
<p style="text-align: center;">Drill Stem Tests</p> <ol style="list-style-type: none"> 1. 5197 - 5224 Open 1 Hr. Slight blow throughout - no gas 40' Oil & Gas cut mud. 2. 5208 - 35 Slight blow throughout - no gas 40' Oil cut mud. no water 3. 5638 - 5689 Open 1 hr. Gas 1 hr. good blow 165' fluid - 85' mud, 80' heavy oil & gas cut mud. FP 175# SIP 15 min. 450# 			