}	SANTA FE	REQUEST F	OR ALLOWABLE AND	Supersedes Old C-104 and C-116 Effective 1-1-65
1	U.S.G.S.	AUT. ORIZATION TO TRAI	NSPORT OIL AND 1 FURAL G	AS
Ì	LAND OFFICE			
	TRANSPORTER GAS GAS			
	OPERATOR	- ··	• •	
1.	PRORATION OFFICE	<u> </u>		
	Operator SUN TEXAS CO	MPANY		
	Address		F0F01	
	P. O. Box 40 Reason(s) for liling (Check proper box)	67 Midland, Texas	79704 Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas		
	Change in Ownership X	Casinghead Gas Condens	sole C	
	If change of ownership give name and address of previous owner	TEXAS PACIFIC OIL COMPA	NY, INC. P. O. Box 406'	7 <u>Midland, TX, 79704</u>
II.	DESCRIPTION OF WELL AND I	Well No. Poot lange, werening .		Lease No.
	Sophers	1 Subb Oil	State, Federal	or Fee State NMJ-588
	Location	30	(2/20)	he west
	Unit Letter : ; /9)	O Feel From The Karth Line		116
	Line of Section 25 Tow	mship $2/-5$ Range 3	7-E, NMFM,	County
		CER OF OUT AND NATURAL GAS	s	
III.	Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)
	Loston-New Medica	repeline	Address (Give address to which approv	ed copy of this form is to be sent)
1	of Authorized Transporter of Cas	inghead Gas or Dry Gas	ELINICO Some Mel	ico
1	Milly all Compa	Urlt Sec. Twp. P.ge.	Is gas actually connected? Whe	
	If well produces oil or liquids, give location of tanks.	D:25:21:37		6-6-68
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compt. Nessay 10 1 1 ==		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
•				Depth Casing Shoe
	Perforations :		7.5000	
			CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TOBING SIZE		
	TAMA AND DECUEST FO	OR ALLOWABLE (Test must be a)	feer recovery of total volume of load all	and must be equal to or exceed top allow
V.	able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Teat		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Total Treat	Oil-Bbla.	Water - Bbls.	Gas-MCF
	Actual Prod. During Test			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. 1681-18.0175		Coming Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Bude-14)	
			OIL CONSERVATION COMMISSION	
VI	. CERTIFICATE OF COMPLIANCE		19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)		II APPROVED	
			Orig. Signed By Jerry Sexton Dist 1, Supre	
			TITLE	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation with a supplied to the deviation with a supplied to the deviation of the deviation with a supplied to the deviation with a supplied to the deviation of the deviation with a supplied to the s	
	Bogional Onerati	ons Superintendent/West	well, this form must be accordance with RULE 111. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. able on new and recompleted wells.	
	regional operation	SEP 1 2 1980		

SEP 1 2 1980

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

(Date)