

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator TEXAS PACIFIC OIL CO. INC.			Lease W-F. Sarkey			Well No. 1	
Location of Well	Unit E	Sec 25	Twp 21-S		Rge 37-E	County Lea	
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		Choke Size
Upper Comp	Blinabry		Oil	flow	Tbg		18/64
Lower Comp	Tubb		Gas	flow	Csg		T.A.

FLOW TEST NO. 1

Both zones shut-in at (hour, date): **8:15 A.M. 9-21-76**

	Upper Completion	Lower Completion
Well opened at (hour, date): 8:15 A. M. 9-22-76		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	184	0
Stabilized? (Yes or No).....	yes	0
Maximum pressure during test.....	184	0
Minimum pressure during test.....	62	0
Pressure at conclusion of test.....	62	N.C.
Pressure change during test (Maximum minus Minimum).....	122	N.C.
Was pressure change an increase or a decrease?.....	Dec.	N.C.
Well closed at (hour, date): 8:15 A.M. 9-23-76	Total Time On Production	
Oil Production	Gas Production	
During Test: 1 bbls; Grav. 38	During Test 120	MCF; GOR 1200
Remarks		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing.....		T.A.
Pressure at beginning of test.....	184	0
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date)	Total time on Production	
Oil Production	Gas Production	
During Test: bbls; Grav.	During Test	MCF; GOR
Remarks Annual Test		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator **Texas Pacific Oil Co Inc.**
By **Ralph E. Ennis**
Title **REECO Well Services & Gas Testing**
Date _____

Signed by _____
Sexton
Page _____

REECO Well Services
Houston, Texas

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5. Following completion of Flow test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.

0 Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall be again shut in while the previously shut in zone is produced.

7. All pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gages. The accuracy of which must be checked with a deadweight tester at least twice, once at the beginning and once at the end, of each flow test.

8. The results of the above described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Commission in Southeast New Mexico Leasing District, Post Box Revised First 50, together with the original pressure record, a pressure chart with all the deadweight pressures which were taken indicated thereon. In lieu of filing a pressure chart, the operator may construct a pressure versus time curve for each zone of each test. Indenting thereon all pressure changes will be reflected by the gauge charts as well as all deadweight pressure readings which were taken. If the pressure curve is submitted, the original chart must be permanently filed in the operator's office. Form C-116 shall also accompany the Leasing District test form when the test period coincides with a gas-oil ratio test period.

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