DISTRIBUTION					Form C-104	
SANTA FE	R	EQUEST	FOR ALLOWABLE AND		Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.5.	AUTHORIZATION	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE	+					
TRANSPORTER GAS	+1					
OPERATOR						
I. PRORATION OFFICE Operator	<u> </u>				·····	
TEXAS PACIFIC OIL	CO., INC.					
P. 0. Box 1069 - H	obbs, New Mexico 88	240				
Reason(s) for filing (Check prope New Well	Other (Please explain) Change In Transporter of: O.C.C. has reclassified as Blinebry Gas					
Recompletion Change in Ownership	Cil Casinghead Gas				tive 9-1-73 due to high G.O.R. (NSP-644)	
If change of ownership give na and address of previous owner						
II. DESCRIPTION OF WELL A	ND LEASE	Including Fr		Kind of Lease	Lease No.	
Lease Name		nebry G		Slate, Federal or F	_	
Location					(
Unit Letter B ;;;	1980 Feet From The NOT	thLin	e and 660	_ Feet From The	West	
Line of Section 25	Township 21	Range	37 , ММРМ,		County	
III. DESIGNATION OF TRANS	PORTER OF OIL AND NAT	'URAL GA	\S	SKELLY O	IL COMPANY MERGED	
Name of Authorized Transporter	cf Oil 😰 or Condensate		Address (Give address to		EYO(OIL (COMPANS at)	
Texes-New Mexico P Name of Authorized Transporter	of Casinghead Gas . or Dry C	Gas	P. O. Box 1510 Address (Give address to) - Midland, which approved co	Texas 79701 ppy of this form is to be sent)	
Skelly Oil Co.	1		P. O. Box 1650		kla. 74100	
If well produces oil or liquids,	Unit Sec. Twp.	¦ Ege.	Is gas actually connected		6-68	
give location of tanks. If this production is commingle	D 25 21	37	give commingling order		 ,	
IV. COMPLETION DATA			New Well Workover		g Back Same Res'v. Diff. Res'v.	
Designate Type of Comp	oletion - (X)			1 : 1 :		
Date Spudded	Date Compl. Ready to Prod	1.	Total Depth	P.E	3.T.D.	
Elevations (DF, RKB, RT, GR, e	etc., Name of Producing Formati	ion	Top Oil/Gas Pay	Tut	ing Depth	
Perforations				Der	oth Casing Shoe	
	TUBING, CA	ASING, AND	D CEMENTING RECORD	<u> </u>		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SE	<u>т</u>	SACKS CEMENT	
V. TEST DATA AND REQUES	TEOPALLOWABLE (Te	st must be a	Inter recovery of total volum	ne of load oil and m	ust be equal to or exceed top allow-	
OIL WELL	abl	le for this de	epth or be for full 24 hours, Producing Method (Flow,)		
Date First New Oil Run To Tank	ate of Test		r to ducing meniod (t			
Length of Test	Tubing Pressure		Casing Pressure	Ch	oke Size	
Actual Prod. During Test	Oil-Bble.		Water-Bbls.		B-MCF	
		_				
GAS WELL	Length of Test		Bbls. Condensate/MMCF	Gre	rvity of Condensate	
Actual Prod. Test-MCF/D						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in	n)	Casing Pressure (Shut-	-j.n) Ch	oke Size	
VI. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED	Or	, 19 In Stand by	
			TITLE Dist. I, Supv.			
Original Signed by Lloyd Wright			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended			
	(Signature)		well, this form must	; be accompanied wall in accordance	e with RULE 111.	
Area Su	perintendent		All sections of	this form must be	filled out completely for allow-	
(Title)			Il mus un ante e	able on new and recompleted wells.		
9=6=73 (Date)			well name or number, or transporter, or other such change of construction Separate Forms C-104 must be filed for each pool in multiply			
			-companya	n an		