NO. OF COPIES RECEIVED		CONSERVATION COMMISSION	, Form C-104
DISTRIBUTION	NEW MEXICO OIL C	FOR ALLOWABLE	Hill; Supersedes Old C-104 and C-116 Effective 12: 6: 6: 6:
FILE		AND	Live C
J.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	L GASN 5 // as are
AND OFFICE			IL GNAN 5 // 35 WH 188
TRANSPORTER		<u> </u>	
GAS		CHANGE OF C	OPERATION FROM
PRORATION OFFICE		TEXAS PACIFI	IC OH COMPTEN
perator		A DIVISION OF JOSEPH TO TEXAS PACIFIC	E. SEAGRAM & SONS, INC.
TEXAS PACIFIC OIL COMP	MX	EFYCOTIVE	MAY J. 1989
Address	New Merrico		STATE STATE OF STATE OF STATE
P. O. Box 1069 - Bobbs, Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:	ias T	
Recompletion	· =	ensate	
Change in Ownership	Capingno-1		
f change of ownership give name nd address of previous owner			
	DACE		
DESCRIPTION OF WELL AND L Lease Name	Lease No. Well No. Fool N	Tame, Including Formation	Kind of Lease State, Federal or Fee
Sarkey	1 11:	inebry Oil	Tee Tee
Location		ine and 440 Feet I	From The
Unit Letter;19	80 Feet From The North L	The dra	
Line of Section 25 Tow	nship 21-8 Range	37-8 , NMPM, Let	County
		***	
DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which	approved copy of this form is to be sent)
Name of Authorized Transporter of Oil		P. O. Box 1510 - 1	approved copy of this form is to be sent)
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sem,
Skelly Oil Co.		Is gas actually connected?	When
If well produces oil or liquids,	Unit Sec. Twp. Ege.		Vented
give location of tanks.	D 25 21 37		
If this production is commingled wit	th that from any other lease or poo		pen Plug Back Same Res'v. Diff. Res'
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deer	pen   Plug Back   Same Res'v. Diff. Res'
Designate Tune of Completic	$\operatorname{on} - (\lambda)$		
Designate Type of Completic		Total Depth	P.B.T.D.
Date and Compared	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Rinkink Commenced 5-9-68	Date Compl. Ready to Prod.	Total Depth  Top Oil/Gas Pay	_
Date Straint Commenced  5-9-68  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  6-3-68  Name of Producing Formation	7215'	Tubing Depth
Date Rustick Commenced 5-9-68 Elevations (DF, RKB, RT, GR, etc.) 3395 GR	Date Compl. Ready to Prod.  6-3-68  Name of Producing Formation  311nebry Oil	7215' Top Oil/Gas Pay 5800'	Tubing Depth
Date Rustick Commenced 5-9-68 Elevations (DF, RKB, RT, GR, etc.) 3395 GR	Date Compl. Ready to Prod.  6-3-68  Name of Producing Formation  31 inebry Oil	7215' Top Oil/Gas Pay 5800'	Tubing Depth
Date Rustick Commenced 5-9-68 Elevations (DF, RKB, RT, GR, etc.) 3395 GR	Date Compl. Ready to Prod.  6-3-68  Name of Producing Formation  Blinebry Oil  5902, 25, 33, 41, 46,  TUBING, CASING,	7215' Top Oil/Gas Pay 5800'	Tubing Depth
Date REMARK Commenced  5-9-68  Elevations (DF, RKB, RT, GR, etc.)  3395 GR  Perforations  5800, 24, 34, 84, 96,  HOLE SIZE	Date Compl. Ready to Prod.  6-3-68  Name of Producing Formation  311nebry 011  5902, 25, 31, 44,  TUBING, CASING, A  CASING & TUBING SIZE	Top Oil/Gas Pay  5800  56. 83. 91 & 6015  AND CEMENTING RECORD  DEPTH SET	Tubing Depth  6007  Depth Casing Shoe
Date REMARK Commenced  5-9-68  Elevations (DF, RKB, RT, GR, etc.)  3395 GR  Perforations  5800, 24, 34, 84, 96,  HOLE SIZE  17-1/4**	Date Compl. Ready to Prod.  6-3-68  Name of Producing Formation  Blinebry Oil  5902, 25, 33, 41, 46,  TUBING, CASING,  CASING & TUBING SIZE  13-3/8**	Top Oil/Gas Pay  5800  58 91 & 6015  AND CEMENTING RECORD  DEPTH SET  300	Tubing Depth  COOT  Depth Casing Shoe  SACKS CEMENT
Date STATER Commenced 5-9-68 Elevations (DF, RKB, RT, GR, etc.) 3395 GR Perforations 5800, 24, 34, 84, 96,  HOLE SIZE 17-1/4" 12-1/4"	Date Compl. Ready to Prod.  6-3-68  Name of Producing Formation  811nebry 011  5902, 25, 33, 41, 46,  TUBING, CASING,  CASING & TUBING SIZE  13-3/8" 486  9-5/8" 366	7215' Top Oil/Gas Pay 5800'  58 83 91 & 6015' AND CEMENTING RECORD DEPTH SET 300' 2943'	Tubing Depth  COGT  Depth Casing Shoe  SACKS CEMENT  300 200 500
Date Market Commenced 5-9-68 Elevations (DF, RKB, RT, GR, etc.) 3395 GR Perforations 5800, 24, 34, 84, 96,  HOLE SIZE 17-1/4" 8-3/4"	Date Compl. Ready to Prod.  6-3-68  Name of Producing Formation  31 inebry Oil  502, 25, 33, 41, 46,  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  9-5/8"  11-2-1-2-1-2-1-2-1-2-1-2-1-2-1-2-1-2-1	7215 Top Oil/Gas Pay 5800  58 91 & 6015  AND CEMENTING RECORD DEPTH SET 300 2943	Tubing Depth  COOT  Depth Casing Shoe  SACKS CEMENT  300  200  500
Date Market Commenced 5-9-68 Elevations (DF, RKB, RT, GR, etc.) 3395 GR Perforations 5800, 24, 34, 84, 96,  HOLE SIZE 17-1/4" 8-3/4"	Date Compl. Ready to Prod.  6-3-68  Name of Producing Formation  31 inebry Oil  502, 25, 33, 41, 46,  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  9-5/8"  11-2-1-2-1-2-1-2-1-2-1-2-1-2-1-2-1-2-1	Top Oil/Gas Pay  5800  58 3 91 & 6015  AND CEMENTING RECORD  DEPTH SET  300  2943  6400-7215  be after recovery of total volume of lands after for full 24 hours	Tubing Depth  6007 6  Depth Casing Shoe  SACKS CEMENT  300  200  500  811  Load oil and must be equal to or exceed top all
Date STRIKE Commenced  5-9-68  Elevations (DF, RKB, RT, GR, etc.)  3395 GR  Perforations  5800, 24, 34, 84, 96,  HOLE SIZE  17-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOUL WELL	Date Compl. Ready to Prod.  6-3-68  Name of Producing Formation  31 inebry Oil  502, 25, 33, 41, 46,  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  9-5/8"  11-2-1-2-1-2-1-2-1-2-1-2-1-2-1-2-1-2-1	7215 Top Oil/Gas Pay 5800  58 91 & 6015  AND CEMENTING RECORD DEPTH SET 300 2943	Tubing Depth  6007 6  Depth Casing Shoe  SACKS CEMENT  300  200  500  811  Load oil and must be equal to or exceed top all
Date STRUCK Commenced  5-9-68  Elevations (DF, RKB, RT, GR, etc.)  3395 GR  Perforations  5800, 24, 34, 84, 96,  HOLE SIZE  17-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  6-3-68  Name of Producing Formation  Blinebry Oil  5902, 25, 33, 41, 46,  TUBING, CASING,  CASING & TUBING SIZE  13-3/8" 484  9-5/8" 364  7" 234  57 Liner 134  FOR ALLOWABLE (Test must able for the part of Test.	Top Oil/Gas Pay  5800  58 3 91 6 6015  AND CEMENTING RECORD  DEPTH SET  300  2943  6404  6409-7215  be after recovery of total volume of last depth or be for full 24 hours)  Producing Method (Flow, pump	Tubing Depth  6007  Depth Casing Shoe  SACKS CEMENT  300  200  500  811  Coad oil and must be equal to or exceed top all  50, gas lift, etc.)
Date RIMINE Commenced  5-9-68  Elevations (DF, RKB, RT, GR, etc.)  3395 GR  Perforations  5800, 24, 34, 84, 96,  HOLE SIZE  17-1/4"  12-1/4"  8-3/4"  6-1/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  6-3-68  Name of Producing Formation  311nebry 011  5902, 25, 33, 41, 46,  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8" 484  9-5/8" 364  7" 234  5" Linex 134  FOR ALLOWABLE (Test must able for the	Top Oil/Gas Pay  5800  58 3 91 & 6015  AND CEMENTING RECORD  DEPTH SET  300  2943  6400-7215  be after recovery of total volume of lands after for full 24 hours	Tubing Depth  6007 6  Depth Casing Shoe  SACKS CEMENT  300  200  500  811  Load oil and must be equal to or exceed top all
Date Minist Commenced  5-9-68 Elevations (DF, RKB, RT, GR, etc.)  3395 GR Perforations  5800, 24, 34, 84, 96,  HOLE SIZE  17-1/4"  8-3/4"  6-1/6"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  6-3-68 Length of Test	Date Compl. Ready to Prod.  6-3-68  Name of Producing Formation  Blinebry Oil  5902, 25, 33, 41, 46,  TUBING, CASING,  CASING & TUBING SIZE  13-3/8" 484  9-5/8" 366  7" 234  5" Liner 134  FOR ALLOWABLE (Test must able for the label of Test.	Tals  Top Oil/Gas Pay  5800  58 3 91 6 6015  AND CEMENTING RECORD  DEPTH SET  300  2943  6404  6404  6406  Producing Method (Flow, pump  Casing Pressure	Tubing Depth  6007  Depth Casing Shoe  SACKS CEMENT  300  200  500  811  Soad oil and must be equal to or exceed top all  50, gas lift, etc.)
Date RIMINE Commenced  5-9-68  Elevations (DF, RKB, RT, GR, etc.)  3395 GR  Perforations  5800, 24, 34, 84, 96,  HOLE SIZE  17-1/4"  12-1/4"  8-3/4"  6-1/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  6-3-68  Name of Producing Formation  Blinebry Oil  5902, 25, 33, 41, 46,  TUBING, CASING,  CASING & TUBING SIZE  13-3/8" 486  7" 236  5" Liner 136  FOR ALLOWABLE (Test must able for the	Top Oil/Gas Pay  5800  58 3 91 6 6015  AND CEMENTING RECORD  DEPTH SET  300  2943  6404  6409-7215  be after recovery of total volume of last depth or be for full 24 hours)  Producing Method (Flow, pump	Tubing Depth  COOT  Depth Casing Shoe  SACKS CEMENT  300  200  500  111  Load oil and must be equal to or exceed top all  o, gas lift, etc.)  Choke Size
Date Minist Commenced  5-9-68 Elevations (DF, RKB, RT, GR, etc.)  3395 GR Perforations  5800, 24, 34, 84, 96,  HOLE SIZE  17-1/4"  8-3/4"  6-1/6"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  6-3-68 Length of Test	Date Compl. Ready to Prod.  6-3-68  Name of Producing Formation  Blinebry Oil  5902, 25, 33, 41, 46,  TUBING, CASING,  CASING & TUBING SIZE  13-3/8" 484  9-5/8" 366  7" 234  5" Liner 134  FOR ALLOWABLE (Test must able for the label of Test.	Tals  Top Oil/Gas Pay  5800  58 3 91 6 6015  AND CEMENTING RECORD  DEPTH SET  300  2943  6404  6404  6406  Producing Method (Flow, pump  Casing Pressure	Tubing Depth  COOT  Depth Casing Shoe  SACKS CEMENT  300  200  500  911  Coad oil and must be equal to or exceed top all  co, gas lift, etc.)  Choke Size  Gas-MCF
Date NAME Commenced  5-9-68  Elevations (DF, RKB, RT, GR, etc.)  3395 GR  Perforations  5800, 24, 34, 84, 96,  HOLE SIZE  17-1/4"  12-1/4"  8-3/4"  6-1/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  6-3-68  Length of Test  24 brs.  Actual Prod. During Test	Date Compl. Ready to Prod.  6-3-68  Name of Producing Formation  Blinebry Oil  5902, 25, 33, 41, 46,  TUBING, CASING,  CASING & TUBING SIZE  13-3/8" 486  7" 236  5" Liner 136  FOR ALLOWABLE (Test must able for the control of Test.  Date of Test.  6-4-68  Tubing Pressure  Oil-Bbls.	Top Oil/Gas Pay  5800  5800  AND CEMENTING RECORD  DEPTH SET  300  2943  6400  Casing Pressure  Water-Bbis.	Tubing Depth  6007  Depth Casing Shoe  SACKS CEMENT  300  200  500  811  Coad oil and must be equal to or exceed top all  co, gas lift, etc.)  Choke Size  Gas-MCF  180
Date Minist Commenced  5-9-68  Elevations (DF, RKB, RT, GR, etc.)  3395 GR  Perforations  5800, 24, 34, 84, 96,  HOLE SIZE  17-1/4"  12-1/4"  8-3/4"  6-1/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  6-3-68  Length of Test  24 brs.  Actual Prod. During Test	Date Compl. Ready to Prod.  6-3-68  Name of Producing Formation  Blinebry Oil  5902, 25, 33, 41, 46,  TUBING, CASING,  CASING & TUBING SIZE  13-3/8" 486  7" 236  5" Liner 136  FOR ALLOWABLE (Test must able for the control of Test.  Date of Test.  6-4-68  Tubing Pressure  Oil-Bbls.	Tals  Top Oil/Gas Pay  5800  58 3 91 6 6015  AND CEMENTING RECORD  DEPTH SET  300  2943  6404  6404  6406  Producing Method (Flow, pump  Casing Pressure	Tubing Depth  COOT  Depth Casing Shoe  SACKS CEMENT  300  200  500  911  Coad oil and must be equal to or exceed top all  co, gas lift, etc.)  Choke Size  Gas-MCF
Date STATE Commenced  5-9-68 Elevations (DF, RKB, RT, GR, etc.)  3395 GR Perforations  5800, 24, 34, 84, 96,  HOLE SIZE  17-1/4"  12-1/4"  8-3/4"  6-1/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  6-3-68 Length of Test  24 brs. Actual Prod. During Test  124  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  6-3-68  Name of Producing Formation  Blinebry Oil  5902, 25, 33, 41, 46, TUBING, CASING, CASING & TUBING SIZE  13-3/8" 486  7" 236  5" Liner 136  FOR ALLOWABLE (Test must able for the state of Test  6-4-68  Tubing Pressure  Oil-Bbls.  62	Tep Oil/Gas Pay  5800  5	Tubing Depth  6007  Depth Casing Shoe  SACKS CEMENT  300  200  500  811  Coad oil and must be equal to or exceed top all  co, gas lift, etc.)  Choke Size  Gas-MCF  1.80
Date STATE Commenced  5-9-68  Elevations (DF, RKB, RT, GR, etc.)  3395 GR  Perforations  5800, 24, 34, 84, 96,  HOLE SIZE  17-1/4"  12-1/4"  8-3/4"  6-1/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  6-3-68  Length of Test  24 124  GAS WELL  GAS WELL	Date Compl. Ready to Prod.  6-3-68  Name of Producing Formation  Blinebry Oil  5902, 25, 33, 41, 46,  TUBING, CASING,  CASING & TUBING SIZE  13-3/8"  9-5/8"  7"  236  5"  Liner  FOR ALLOWABLE (Test must able for the formation of the formation o	Top Oil/Gas Pay  5800  5800  AND CEMENTING RECORD  DEPTH SET  300  2943  6400  Casing Pressure  Water-Bbis.	Tubing Depth  COOT  Depth Casing Shoe  SACKS CEMENT  300 200 500 811  Load oil and must be equal to or exceed top all  o, gas lift, etc.)  Choke Size  Gas-MCF  180  Gravity of Condensate
Date STATE Commenced  5-9-68  Elevations (DF, RKB, RT, GR, etc.)  3395 GR  Perforations  5800, 24, 34, 84, 96,  HOLE SIZE  17-1/4"  12-1/4"  8-3/4"  6-1/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  6-3-68  Length of Test  24 hrs.  Actual Prod. During Test  124  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  6-3-68  Name of Producing Formation  311nebry 011  3902, 25, 33, 41, 46,  TUBING, CASING,  CASING & TUBING SIZE  13-3/8"  3-5/8"  7"  234  57 Liner 134  FOR ALLOWABLE (Test must able for the formation of Test  13-68  Tubing Pressure  Oil-Bbls.  12	Tals' Top Oil/Gas Pay  5800'  SA 91 & 6015' AND CEMENTING RECORD  DEPTH SET  300'  2943'  4404'  6409-7215' be after recovery of total volume of land and the for full 24 hours)  Producing Method (Flou, pump  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure	Tubing Depth  6007  Depth Casing Shoe  SACKS CEMENT  300  200  500  811  Coad oil and must be equal to or exceed top all  co, gas lift, etc.)  Choke Size  Gas-MCF  1.80  Gravity of Condensate  Choke Size
Date STATE Commenced  5-9-68 Elevations (DF, RKB, RT, GR, etc.)  3395 GR Perforations  5800, 24, 34, 84, 96,  HOLE SIZE  17-1/4"  12-1/4"  8-3/4"  6-1/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  6-3-68 Length of Test  24 brs. Actual Prod. During Test  124  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  6-3-68  Name of Producing Formation  311nebry 011  3902, 25, 33, 41, 46,  TUBING, CASING,  CASING & TUBING SIZE  13-3/8"  3-5/8"  7"  234  57 Liner 134  FOR ALLOWABLE (Test must able for the formation of Test  13-68  Tubing Pressure  Oil-Bbls.  12	Tals' Top Oil/Gas Pay  5800'  SA 91 & 6015' AND CEMENTING RECORD  DEPTH SET  300'  2943'  4404'  6409-7215' be after recovery of total volume of land and the for full 24 hours)  Producing Method (Flou, pump  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure	Tubing Depth  6007  Depth Casing Shoe  SACKS CEMENT  300 200 500  811  Coad oil and must be equal to or exceed top all  co, gas lift, etc.)  Choke Size  Gas-MCF  180  Gravity of Condensate  Choke Size  SERVATION COMMISSION
Date SMARK Commenced  5-9-68  Elevations (DF, RKB, RT, GR, etc.)  3395 GR  Perforations  5800, 24, 34, 84, 96,  HOLE SIZE  17-1/4"  12-1/4"  12-1/4"  6-3/4"  6-1/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  6-3-68  Length of Test  24 hrs.  Actual Prod. During Test  124  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA	Date Compl. Ready to Prod.  6-3-68  Name of Producing Formation  Blinebry Oil  5902, 25, 13, 41, 46, TUBING, CASING, CASING & TUBING SIZE  13-3/8"	Top Oil/Gas Pay  5800  58 91 & 6015  AND CEMENTING RECORD  DEPTH SET  300  2943  6404  6409-7215  be after recovery of total volume of like depth or be for full 24 hours)  Producing Method (Flou, pump  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure  OIL CONSTITUTE OF THE CONSTI	Tubing Depth  6007  Depth Casing Shoe  SACKS CEMENT  300  200  500  811  Coad oil and must be equal to or exceed top all  co, gas lift, etc.)  Choke Size  Gas-MCF  1.80  Gravity of Condensate  Choke Size
Date Market Commenced  5-9-68  Elevations (DF, RKB, RT, GR, etc.)  3395 GR  Perforations  5800, 24, 34, 84, 96,  HOLE SIZE  17-1/4"  8-3/4"  6-1/4"  12-1/4"  R-3/4"  6-1/4"  Actual Prod. During Test  124  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules and	Date Compl. Ready to Prod.  6-3-68  Name of Producing Formation  Blinebry Oil  5902. 25. 33. 41. 46.  TUBING, CASING,  CASING & TUBING SIZE  13-3/8" 484  9-5/8" 364  7" 234  5" Liner 134  FOR ALLOWABLE (Test must able for the formation of the Oil Conservation of the Oil	Top Oil/Gas Pay  5800  58 91 & 6015  AND CEMENTING RECORD  DEPTH SET  300  2943  6408-7215  be after recovery of total volume of law depth or be for full 24 hours)  Producing Method (Flow, pump  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure  OIL CONSIDER TO SET OF THE PROVED  APPROVED  OIL CONSIDER TO SET OF THE PROVED	Tubing Depth  1007  Depth Casing Shoe  SACKS CEMENT  300 200 500  Sall  Load oil and must be equal to or exceed top all  Choke Size  Gas-MCF  180  Gravity of Condensate  Choke Size  SERVATION COMMISSION
Date Market Commenced  5-9-68  Elevations (DF, RKB, RT, GR, etc.)  3395 GR  Perforations  5800, 24, 34, 84, 96,  HOLE SIZE  17-1/4"  8-3/4"  6-1/4"  12-1/4"  R-3/4"  6-1/4"  Actual Prod. During Test  124  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules and	Date Compl. Ready to Prod.  6-3-68  Name of Producing Formation  311nebry 011  3902, 25, 33, 41, 46,  TUBING, CASING,  CASING & TUBING SIZE  13-3/8" 486  7" 236  5" Liner 136  FOR ALLOWABLE (Test must able for the formation of Test  13-68  Tubing Pressure  Oil-Bbls.  12  Length of Test  Tubing Pressure	Top Oil/Gas Pay  5800  58 91 & 6015  AND CEMENTING RECORD  DEPTH SET  300  2943  6408-7215  be after recovery of total volume of law depth or be for full 24 hours)  Producing Method (Flow, pump  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure  OIL CONSIDER TO SET OF THE PROVED  APPROVED  OIL CONSIDER TO SET OF THE PROVED	Tubing Depth  1007  Depth Casing Shoe  SACKS CEMENT  300 200 500  Sall  Load oil and must be equal to or exceed top all  Choke Size  Gas-MCF  180  Gravity of Condensate  Choke Size  SERVATION COMMISSION
Date Minist Commenced  5-9-68  Elevations (DF, RKB, RT, GR, etc.)  3395 GR  Perforations  5800, 24, 34, 84, 96,  HOLE SIZE  17-1/4"  8-3/4"  6-1/6"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  6-3-68  Length of Test  24 hrs.  Actual Prod. During Test  124  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules and Commission have been complied above is true and complete to the com	Name of Producing Formation  Blinebry Oil  SPO2. 25. 33. 41. 46. TUBING, CASING, CASING & TUBING SIZE  13-3/8" 484 9-5/8" 364 7" 234 5" Liner 134 FOR ALLOWABLE (Test must able for the formation greater than the information greater the best of my knowledge and be seen as the formation greater than the information greater the best of my knowledge and be seen as the formation greater than the information greater than the best of my knowledge and be seen as the formation greater than the information greater than the best of my knowledge and be seen as the formation greater than the best of my knowledge and be seen as the formation greater than the formation greater than the formation greater than the best of my knowledge and be seen as the formation greater than the form	Tep Oil/Gas Pay  5800  5800  5800  AND CEMENTING RECORD  DEPTH SET  300  2943  6404  6409  Folia after recovery of total volume of law depth or be for full 24 hours)  Producing Method (Flou, pump  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure  OIL CONSIDER  APPROVED  TITLE	Tubing Depth  COOT  Depth Casing Shoe  SACKS CEMENT  300 200 300 311  Load oil and must be equal to or exceed top all  o, gas lift, etc.)  Choke Size  Gas-MCF  180  Gravity of Condensate  Choke Size  SERVATION COMMISSION  , 19
Date Market Commenced  5-9-68  Elevations (DF, RKB, RT, GR, etc.)  3395 GR  Perforations  5800, 24, 34, 84, 96,  HOLE SIZE  17-1/4"  8-3/4"  6-1/4"  12-1/4"  R-3/4"  6-1/4"  Actual Prod. During Test  124  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules and	Date Compl. Ready to Prod.  6-3-68  Name of Producing Formation  Blinebry Oil  S902, 25, 33, 41, 46,  TUBING, CASING,  CASING & TUBING SIZE  13-3/8" 484  9-5/8" 366  7" 234  5" Liner 134  FOR ALLOWABLE (Test must able for the	Top Oil/Gas Pay  5800  Shand CEMENTING RECORD  DEPTH SET  300  2943  6404  6409-7215  be after recovery of total volume of law depth or be for full 24 hours)  Producing Method (Flou, pump  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure  OIL CONSTITUTE  This form is to be in the control of the contr	Tubing Depth  1007  Depth Casing Shoe  SACKS CEMENT  300 200 500  Sall  Load oil and must be equal to or exceed top all  Choke Size  Gas-MCF  180  Gravity of Condensate  Choke Size  SERVATION COMMISSION

6-5-68 (Date)

Area Superintendent
(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.