

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
NMJ-588	
7. Unit Agreement Name	
8. Farm or Lease Name	
Sarkey	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Blinebry & Tubb	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dual
2. Name of Operator
TEXAS PACIFIC OIL COMPANY
3. Address of Operator
P. O. Box 1069 - Hobbs, New Mexico
4. Location of Well
UNIT LETTER E; 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 25 TOWNSHIP 21-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3395' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Acidized Tubb perms. 6225-6313' w/4000 gal. 15% NE acid.
2. Sand-water fraced w/20,000 gal. brine / 16,000# 20/40 sand.
3. Ran lok-set pkr. @ 6170', PSI plug in pkr. BP @ 6100'.
4. Perf. Blinebry zone 5800-24-34-84-96-5902-25-33-41-46-56-83-91 & 6015' w/ 3/8" holes.
5. Set pkr. @ 6015'. Spot a475 gal. over perms. Pkr. set @ 5850'.
Acidized w/1500 gal. 15% NE.
6. Set pkr. @ 5850'. Acidized w/5000 gal. 15% NE.
7. Pkr. @ 5625'. Fraced w/10,000 gal. Brine pad / 35,000 gal. gelled brine / 40,000# 20/40 sand.
8. Pulled pkr. and BP.
9. Ran 196 jts. 2-3/8" tbg. Set in pkr. @ 6155' on Tubbs zone.
10. Ran 194 jts. 2-3/8" tbg. Set @ 6007' on Blinebry zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by
SIGNED Sheldon Ward TITLE Area Superintendent DATE 6-3-68
APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: