NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☐   Fee ☒

5. State Oil & Gas Lease No.

NMLJ-588

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1.

OIL WELL ☒   GAS WELL ☐   OTHER- **Dual**

2. Name of Operator

TEXAS PACIFIC OIL COMPANY

3. Address of Operator

P. O. Box 1069 - Hobbs, New Mexico

4. Location of Well

UNIT LETTER ___**K**___, __**1980**__ FEET FROM THE **North** LINE AND __**660**__ FEET FROM

THE __**West**__ LINE, SECTION __**25**__ TOWNSHIP __**21-S**__ RANGE __**37-E**__ NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Sarkey

9. Well No.

1

10. Field and Pool, or Wildcat

Blinebry & Tubb

15. Elevation (Show whether DF, RT, GR, etc.)

3395' GR

12. County

Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER **Recomplete New Zone** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER _____

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval, we propose to recomplete from TA Blinebry Gas to Blinebry Oil and re-stimulate Tubb Oil as follows:

1. Move in, rig up, pull tubing, run retrievable BP @ 5875' w/2 sks. sand on top.
2. Run ret. packer to 5500' and test casing to 3000#. Pull and run packer to 5540'.
3. Squeeze perfs. 5640-50' w/50 sks. cement. Test to 3000#. WOC 24 hrs.
4. Drill out cement to BP. Log to TD.
5. Set packer @ 6175', acidize Tubb perfs. 6225-6313' w/4000 gal. 15% NE and ball sealers.
6. Frac down 3½" frac tubing w/20,000 gal. gelled brine / 16,000# 20/40 sand and flush with prepared brine.
7. Run lock-set packer to 6175'.
8. Perf. Blinebry Oil zone 5800-6030' w/ 3/8" JSPF. Perfs to be selected from logs.
9. Run ret. packer and ret. BP @ 6100'. Spot 475 gal. acid across perfs.
10. Set packer @ 5660' and acidize w/1500 gal. 15% NE acid.
11. Frac Blinebry Oil perfs. w/45,000 gal. gelled brine / 40,000# 20/40 sand. Flush.
12. Run dual strings of tubing and BP. Swab to flow and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _Original Signed by Sheldon Ward_   TITLE **Area Superintendent**   DATE **5-2-68**

APPROVED BY _____   TITLE _____   DATE _____

CONDITIONS OF APPROVAL, IF ANY: